

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-26119
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name GALLEGOS CANYON UNIT
2. Name of Operator BHP PETROLEUM (AMERICAS)	8. Well No. 340
3. Address of Operator P.O. BOX 977 FARMINGTON NM 87499	9. Pool name or Wildcat N. PINON FRUITLAND SAND
4. Well Location Unit Letter <u>E</u> : <u>1370'</u> Feet From The <u>NORTH</u> Line and <u>475'</u> Feet From The <u>WEST</u> Line Section <u>24</u> Township <u>29N</u> Range <u>13W</u> NMPM <u>SAN JUAN</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 5335' KB 5343'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: RECOMPLETION HISTORY <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-7-89 MIRU ND wellhead NU BOPE. TOOH w/ tbq. RU wireline and set CIBP at 1150'. Spot 3 sx class "B" cement on CIBP w/ dump bailer. PBD at 1125'. TIH w/ tbq and circulate clean with 2% KCL water. TOOH w/tbg. and test CIBP & csg. to 3,000psi, held ok. RU ran GR/CBL log from 1126' to 700', good bond. Perforate fruitland sand from 917' - 934' w/ 1JSPF. TIH w/ tbq. and land at 837'. ND BOPE & NU well head.

9-8-89 Break down perf's w/ 1000 gal. 2% KCL water @ 7bpm. Frac'd well @ 20bpm w/ 23,000 gal 70 quality foam, 33,500# 12-20 sand and 145,000scf N2. Shut well in for 3 hrs. Flow test well thru a 3/8 choke nipple. RDMOCT

9-9-89 Final flow test 550 MCF/D and 0 BWPD. SI well for 7 day build-up.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE FRED Lowery TITLE OPERATIONS SUPT. DATE 09-13-89
TYPE OR PRINT NAME FRED LOWERY TELEPHONE NO. 327-1639

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE _____ DATE SEP 14 1989
CONDITIONS OF APPROVAL, IF ANY: