

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	
7. Unit Agreement Name Gallegos Canyon Unit Co	
8. Farm or Lease Name	
9. Well No. 142 E	
10. Field and Pool, or Wildcat Basin Dakota	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Amoco Production Company
3. Address of Operator 501 Airport Drive Farmington, NM 84701
4. Location of Well UNIT LETTER <u>G</u> <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>1275</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5478' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud and Set Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 12-1/4" hole at 1700 hrs. on 12-4-84. Drilled to 330'. Set 8-5/8", 24#, K-55 casing at 330'. Cemented with 354 cu. ft. Class B Ideal and tailed in with 59 cu. ft. Class B Ideal. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of 6208' on 12-14-84. Set 4-1/2", 10.5#, K-55 casing at 6207'. Stage 1: cemented with 590 cu. ft. Class B Ideal and tailed in with 118 cu. ft. Class B Ideal. Stage 2: cemented with 1298 Cu. ft. Class B Ideal. Circulated to surface after both stages. The DV tool was set at 3711' and the rig was released on 12-14-84.

RECEIVED

JAN 10 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

R. D. Shaw

TITLE Admin. Supervisor

DATE 1-7-85

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

JAN 10 1985

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE