

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.A.	
LAND OFFICE	
OPERATOR	

30. Indicate Type of Lease
State ☐ Fed ☒
3. Lease Unit & Casing Lease No.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUS BACK ☐ DIFF. RESERV. ☐
3. Name of Operator
Amoco Production Company

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FEB 12 1985

7. Unit Agreement Name
Gallegos Canyon Unit
8. Farm or Lease Name
Com "A"

4. Address of Operator
501 Airport Drive, Farmington, NM 87401
5. Location of Well
East LINE OF SEC. 25 TWP. 29N RGE. 12W

9. Well No.
142E
10. Field and Pool, or Wildcat
Basin Dakota

LOCATED 1850 FEET FROM THE North LINE AND 1525 FEET FROM East LINE OF SEC. 25 TWP. 29N RGE. 12W

12. County
San Juan

11. Date Spudded 12/4/84
16. Date T.D. Reached 12/14/84
17. Date Compl. (Ready to Prod.) 1/17/85
18. Elevations (DF, RAB, RT, GR, etc.) 5491' KB
19. Elev. Casinghead 5478' GR
20. Total Depth 6208'
21. Plug Back T.D. 6165'
22. If Multiple Compl., How Many single
23. Intervals Drilled By Rotary Tools O-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 5972'-6148' Dakota
25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run DIL-SP-GR-FDC-CNL-GR
27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	330'	12-1/4"	354 c.f. Class B & tailed in with 59 c.f. Class B.	
4-1/2"	10.5#, K-55	6207'	7-7/8"	Stage 1: 590 c.f. Class B & tailed in with 118 c.f. Class B (continued on back)	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
				2-3/8"	6154'		

28. Perforation Record (Interval, size and number)
6148'-6114', 2 jsfp, .45". 5988'-5972', 6100'-6042', 2 jsfp, .44", total of 216 holes.
29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 5972'-6148'
AMOUNT AND KIND MATERIAL USED 125,000 gal. 70 quality foam & 155,000# 20-40 sand.

30. PRODUCTION
Date First Production 1/30/85
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Shut-in
Date of Test 1/31/85
Hours Tested 3
Choke Size .75"
Prod'n. For Test Period
Oil - Bbl. 332
Gas - MCF 2654
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press. 214 psig
Casing Pressure 580 psig
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)
31. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold
Test Witnessed By J.J. Barnett

32. List of Attachments
None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Original
B. D. Shaw
Administrative Supervisor
DATE 2/4/85

28. Stage 2: 1298 c.f. Class B Ideal INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and other activity logs run on the well and a summary of all speeded tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from 20 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anly _____	T. Canyon _____	T. Ojo Alamo _____ 368	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1109	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1538	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3065	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3220	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 3915	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4209	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5150	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 5880	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 5970	T. _____
T. Ulinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
368	409	41	Ojo Alamo				
1109	1538	429	Kirtland Fruitland				
1538	1608	70	Pictured Cliffs				
3065	3220	155	Cliffhouse				
3220	3915	695	Menefee				
3915	4209	294	Point Lookout				
4209	5150	941	Mancos				
5150	5880	730	Gallup				
5880	5970	90	Greenhorn				
5970	6180	210	Dakota				