

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Amoco Production Company		5. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive, Farmington, NM 87401		7. Unit Agreement Name Gallegos Canyon Unit Com "A"
4. Location of Well UNIT LETTER <u>G</u> <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>1475</u> FEET FROM <u>1525</u> THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> NMPM.		8. Farm or Lease Name Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5478' GR		9. Well No. 142 E
12. County San Juan		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER completion ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit 12/28/84. Total depth of the well is 6208' and plugback depth is 6165'. Pressure tested production casing to 3800 psi. Perforated interval 6148'-6114', 2 jspf, .45" in diameter, for a total of 68 holes. Also perforated 5988'-5972', 6/00'-6042', 2 jspf, .44" in diameter, for a total of 148 holes. Fraced interval 5972'-6148' with 125, 000 gal. 70 quality foam and 155,000# 20-40 sand.

Landed 2-3/8" tubing at 6154' and released the rig on 1/17/85.

RECEIVED

FEB 01 1985

OIL CON. DIV.
DIST. 3

88. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED BY B. D. Shaw

TITLE Administrative Supervisor

DATE 1/23/85

Original Signed by FRANK T. CHAVEZ

APPROVED BY

TITLE SUPERVISOR DISTRICT # 3

DATE FEB 1 1985

CONDITIONS OF APPROVAL, IF ANY: