ENERGY MO MINERALS DEPARTMENT

PD, 80 (1974) 1041	124	T	
DISTRIBUTION		1	1
SANTA PE		1	1
FILE		1	1
U.S.G.A.		1	1
LAHO OFFICE		 	
TRANSPORTER	DIL		
	-		
OPERATOR			
PROBATION DES	1CE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 08-01-83 Page 1

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	BPURT UIL AND NATURAL GAS
Operator	Section 1998
Amoco Production Company	
111111111111111111111111111111111111111	CIVEIN
501 Airport Drive, Farmington, NM 87401	1 Other Clean strict OF ECETA
[N	Other (Picase explain)
Reconsisting	Dr C FEB 1 9 1985
Change in Ownership Casinghead Cas	Condensate OIL CON. DIV.
	Condensate CON. DIV.
If change of ownership give name and address of previous owner	OIL DIST. 3
	V
II. DESCRIPTION OF WELL AND LEASE	
Lesse Name Gallegos Canyon Well No. Pool Name, Including	Formation Kind of Lease Lease No.
Unit Com "A" 142E Basin Da	ikota Signe, Federal or Fee Fee
Location	
Unit Letter G: 1850 Feet From The North	the and 14/75 Feet From The East
	T/h/ real the Last
Line of Section 25 Township 29N Range	12W NMPM, San Juan County
III DESIGNATION OF TRANSPORTER OF OF	
M. DESIGNATION OF TRANSPORTER OF OIL AND NATURA Name of Authorized Transporter of Oil or Condensate [V]	L GAS
Permian Corporation Permian (Eff. 9 / 1787)	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Cas or Dry Gas X	P.O. Box 1702, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	D O D 000 E
If well produces oil or liquids, Unit Sec. Twp. Rgs.	18 gas actually connected? When
give location of tanks. G 25 29N 12W	No see a
If this production is commingled with that from any other lease or pool,	rino accidire a de la constanta de la constant
	give comminging order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
the beautiful at the beautiful at	TED < 0 400F
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	APPROVED FEB. 1.9 1985
my knowledge and belief.	BY Original Signed by FRANK T. CHAVEZ
Original Signed By	TITLE SUPERVISOR DISTRICT # 3
B. D. Shaw	This form is to be filed in compliance with RULE 1104.
(Signature)	If this is a request for allowable for a comin dutt d
Administrative Supervisor	I ware this initial mater of accompanied by a tabulation of the initial contraction of the initial con
(Tule)	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-
2/8/85	able on new and recompleted wells.
(Date)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
-	Separate Forms C-104 must be filed for each pool in multiply completed wells.

	•	•	_P104 2
		•	
V. COMPLETION DATA	•		en e
			را المراجع ال
Designate Type of Comple	letion - (X)	New Well Workover Deepen	Plug Book Some Beets Del
one Spudded	X	X	Plug Book Same Reety, Dill
	Date Compl. Ready to Prod.	Total Depth	
12/4/84	1/17/85	6208'	P.B.T.D.
erations (DF, RKB, RT, CR, etc.	e.j Name of Producing Formation	Top Oll/Gas Pay	6165'
5478' GR	Dakota	•	Tuhing Depth
riorations	Danuta	5972'	6154'
6148'-6114', 5988'-	-50721 61001 60021		Depth Cosing Shoe
VIII VIII VIII			
HOLE SIZE	TUBING, CASING, AL	ND CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	
12-1/4"	8-5/8", 24#	330'	SACKS CEMENT
7-7/8"	4-1/2", 10.5#		413 c.f.
~	4-1/2", 10.5#	62071	
	2-3/8"	6207'	2006 c.f.
	2-3/8"	6154'	2006 c.f.
	2-3/8"	6154'	2006 c.f.
TEST DATA AND REQUEST	T FOR ALLOWABLE (Test must be a	6154'	2006 c.f.
TEST DATA AND REQUEST	T FOR ALLOWABLE (Test must be able for this d	61541 after recovery of total volume of load oil epth or he for full 24 hours)	2006 C.f.
TEST DATA AND REQUEST	T FOR ALLOWABLE (Test must be a	61541 after recovery of total volume of load oil epth or he for full 24 hours)	and must be equal to or exceed top
TEST DATA AND REQUEST OIL WEIL First New Oil Rua To Tonks	2-3/8" T FOR ALLOWABLE (Test must be a shie for this did not the shie for the shie	6154'	2006 C.f.
TEST DATA AND REQUEST OIL WEIL First New Oil Rua To Tonks	T FOR ALLOWABLE (Test must be able for this d	61541 after recovery of total volume of load oil epth or he for full 24 hours) Producing Method (Flow, pump, gas li	2006 C.f.
TEST DATA AND REQUEST DIL WEIL First New Oil Run To Tonks oth of Test	2-3/8" TFOR ALLOWABLE (Test must be a shie for this did not of Test) Tubing Pressure	61541 after recovery of total volume of load oil epth or he for full 24 hours)	2006 C.f.
TEST DATA AND REQUEST DIL WEIL First New Oil Run To Tonks oth of Test	2-3/8" T FOR ALLOWABLE (Test must be a shie for this did not the shie for the shie	61541 after recovery of total volume of load oll epth or he for full 24 hours) Producing Method (Flow, pump, gas light Coming Pressure)	2006 C.f. and must be equal to or exceed to
TEST DATA AND REQUEST DIL WEIL First New Oil Run To Tonks oth of Test	2-3/8" TFOR ALLOWABLE (Test must be a shie for this did not of Test) Tubing Pressure	61541 after recovery of total volume of load oil epth or he for full 24 hours) Producing Method (Flow, pump, gas li	2006 C.f.
TEST DATA AND REQUEST OIL WELL First New Oil Run To Tonks with of Test	2-3/8" TFOR ALLOWABLE (Test must be a shie for this did not of Test) Tubing Pressure	61541 after recovery of total volume of load oll epth or he for full 24 hours) Producing Method (Flow, pump, gas light Coming Pressure)	2006 C.f. and must be equal to or exceed to
IEST DATA AND REQUEST DIL WEIL First New Oil Run To Tonks oth of Test and Press. During Test WEIL	2-3/8" TFOR ALLOWABLE (Test must be a shie for this did not of Test) Tubing Pressure	61541 after recovery of total volume of load oll epth or he for full 24 hours) Producing Method (Flow, pump, gas light Coming Pressure)	2006 C.f. and must be equal to or exceed to
IEST DATA AND REQUEST DIL WEIL First New Oil Run To Tonks oth of Test and Press. During Test WEIL	2-3/8" TFOR ALLOWABLE (Test must be a shie for this de shie for this de la	61541 after recovery of total volume of load oll epth or he for full 24 hours) Producing Method (Flow, pump, gas light Coming Pressure)	2006 C.f. and must be equal to or exceed to
IEST DATA AND REQUEST OIL WEIL First New Oil Run To Tonks with of Test will Pred, During Test WEIL ed Pred, Test-MCF/D	2-3/8" TFOR AILOWABLE (Test must be a shie for this di Date of Test Tubing Pressure CII-Bhis.	61541 after recovery of total volume of load oll epth or he for full 24 hours) Producing Method (Flow, pump, gas light Coming Pressure)	2006 C.f. and must be equal to or excess top fin etc.) Choke Size
TEST DATA AND REQUEST OIL WEIL First New Oil Run To Tonks oth of Test all Pred, During Test WEIL al Pred, Test-MCF/D	2-3/8" Torrespond to the description of Test and the description of Test Cui-Bhis. Length of Test 3 hrs	61541 after recovery of total volume of load oil epth or he for full 24 hours) Producing Method (Flow, pump, gas li) Coming Pressure Water-Bhia. Bhia. Condensate/MACF	2006 C.f. and must be equal to or exceed to (i, etc.) Choke Size Cas-MCF
WELL WELL WELL WELL WELL WELL WELL SALE Prod. During Tost WELL SALE Prod. Tost-MCF/D WELL SALE Prod. Tost-MCF/D	2-3/8" TFOR AILOWABLE (Test must be a shie for this di Date of Test Tubing Pressure CII-Bhis.	61541 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas light of preseure) Water-Bhia. Bhia. Condensate/AACF 332	2006 C.f. and must be equal to or exceed top (i, etc.) Choke Size Cravity of Condensate
TEST DATA AND REQUEST OIL WELL of First New Oil Run To Tonks with of Test wal Prest, During Test WELL sel Prest, Test-MCF/D	2-3/8" Torrespond to the description of Test and the description of Test Cui-Bhis. Length of Test 3 hrs	61541 after recovery of total volume of load oil epth or he for full 24 hours) Producing Method (Flow, pump, gas li) Coming Pressure Water-Bhia. Bhia. Condensate/MACF	2006 C.f. and must be equal to or exceed top (i, etc.) Choke Size Cas-MCF