Submit 3 Copies To Appropriate District Office	State of New M	l exico		Form C-103
District 1	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	
811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-26125 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	<u> </u>
District IV	Santa Fe, NM 87505 24 2012		6. State Oil & Ga	FEE X
1220 S. St. Francis Dr., Santa Fe, NM 87505	The constant		o. State On & Ga	s Lease No.
SUNDRY NO	TICES AND REPORTS ON WEEL	S Fra	7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPE OR F ICATION FOR PERMIT" (FORM (\$\)101)	PLUG BACK 200 A		
PROPOSALS.)	CATION FOR FERIMIT (FORM 6501)	C	Gallegos Canyon Unit Com A	
1. Type of Well:				
Oil Well Gas Well	Other			
2. Name of Operator			8. Well No.	
BP America Production Compan	Attn: Cherry Hlava		142E	
3. Address of Operator P.O. Box 3092 Houston, TX	77253		9. Pool name or Wildcat	
4. Well Location	77255		Otero Chacra	
4. Well Education				
Unit Letter 6	1850 feet from the North	line and1475	feet from the Ea	st line
Section 25	Township 29N Range		NMPM San Juar	County County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
11 Charle		491'	0.1	, 1 , 12
	Appropriate Box to Indicate : NTENTION TO:			
PERFORM REMEDIAL WORK		REMEDIAL WOR	SEQUENT REP	
TEN ONW NEWEDIAL WORK E	3 1 FOO AND ABANDON [2]	REWIEDIAL WOR	N Ц	ALTERING CASING
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐	LLING OPNS. 🔲		
DULL OR ALTER CACING F	MUITIPLE	040000 7507 44		ABANDONMENT
PULL OR ALTER CASING L		CASING TEST AN	יטא 🗀	
				
OTHER:			e Otero Chacra &	
Describe proposed or compl	eted operations. (Clearly state all p	pertinent details, and g	ive pertinent dates, in	ncluding estimated date
of starting any proposed wor or recompilation.	k). SEE RULE 1103. For Multiple	e Completions: Attacl	h wellbore diagram o	f proposed completion
	into the Chacra formation & DHC with	the Dakota as follows:		
	g 230 psi, csg 190 psi, BH 0 psi. Blw v		OP. SWFN.	
01/30/02 Tbg 7 psi, csg 0 psi. RU w	vireline & fish tbg. Cut off pipe @ 551	0'. RD wireline. SDFN.		
01/31/02 TOH w/tbg & spot air pkg,	PU wash pipe, TIH & TOH w/tbg, TII ell. Tag & wash over fish. TIH w/over	H to top of fish & run py	vr swivel. SDFN.	CDEN
02/04/02 Safety Stand Down.	in. Tag & wash over hish. TIH w/over	snot, taten onto fish. 10	H W/IISh. LD overshot.	SDFN.
02/05/02 Train Golden Rules of Safe	ety.			
02/06/02 Take Readings. Review Go	olden Rules & safety policies Ran CR			
	& perf Chacra formation from 2516' -	2650' w/1 JSPF total of	72 shots. SDFN.	٠
02/08/02 MIRU & frac Chacra form	& perf Chacra formation from 2516' – ation w/500 gal 15% HCL acid, follow	2650' w/1 JSPF total of	72 shots. SDFN.	rogen foam
02/08/02 MIRU & frac Chacra form RD frac equip. RU flow lin 02/11/02 Take readings. Repair flw	& perf Chacra formation from 2516' – ation w/500 gal 15% HCL acid, follow ne. Flw tst. SDFN. line leak. Making water & frac. SDFN	2650' w/1 JSPF total of ed w/ 111,708# 16/30 B	72 shots. SDFN. rady Snd; pmp 70% nit	J
02/08/02 MIRU & frac Chacra form RD frac equip. RU flow lin 02/11/02 Take readings. Repair flw 02/12/02 Take readings. Csg 820 ps	& perf Chacra formation from 2516' – ation w/500 gal 15% HCL acid, follow ne. Flw tst. SDFN. line leak. Making water & frac. SDFN ii. Pmp'd 45 bls to kill well. TIH w/RE	2650' w/1 JSPF total of red w/ 111,708# 16/30 B BP & 25 stands. Set plug	72 shots. SDFN. rady Snd; pmp 70% nit , TOH. TIH & unset pl	ug, kill
02/08/02 MIRU & frac Chacra form RD frac equip. RU flow lin 02/11/02 Take readings. Repair flw 02/12/02 Take readings. Csg 820 ps well w/35 bls. TOH w/plug. TIH w/p	& perf Chacra formation from 2516' – ation w/500 gal 15% HCL acid, follow ne. Flw tst. SDFN. line leak. Making water & frac. SDFN ii. Pmp'd 45 bls to kill well. TIH w/RE production string. Pressure tst tbg to 50	2650' w/1 JSPF total of red w/ 111,708# 16/30 B BP & 25 stands. Set plug 10 psi. hold ok. TIH w/r	72 shots. SDFN. rady Snd; pmp 70% nit , TOH. TIH & unset pl est of pipe. Secure for	ug, kill night. SD.
02/08/02 MIRU & frac Chacra form RD frac equip. RU flow lin 02/11/02 Take readings. Repair flw 02/12/02 Take readings. Csg 820 ps well w/35 bls. TOH w/plug. TIH w/p	& perf Chacra formation from 2516' – ation w/500 gal 15% HCL acid, follow ne. Flw tst. SDFN. line leak. Making water & frac. SDFN ii. Pmp'd 45 bls to kill well. TIH w/RE	2650' w/1 JSPF total of red w/ 111,708# 16/30 B BP & 25 stands. Set plug 10 psi. hold ok. TIH w/r	72 shots. SDFN. rady Snd; pmp 70% nit , TOH. TIH & unset pl est of pipe. Secure for	ug, kill night. SD.
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02/08/02 MIRU & frac Chacra form RD frac equip. RU flow lin 02/11/02 Take readings. Repair flw 02/12/02 Take readings. Csg 820 ps well w/35 bls. TOH w/plug. TIH w/1 02/13/02 Take readings. Csg 820 psi RDSU move off location. I hereby certify that the information SIGNATURE Aurora Hall Charry	& perf Chacra formation from 2516' – ation w/500 gal 15% HCL acid, follow ne. Flw tst. SDFN. line leak. Making water & frac. SDFN si. Pmp'd 45 bls to kill well. TIH w/RE production string. Pressure tst tbg to 50 i. RU flw line. Blw DN, well never diecon above is true and complete to the TITLE	2650' w/1 JSPF total of red w/ 111,708# 16/30 B BP & 25 stands. Set plug 0 psi. hold ok. TIH w/red. TIH & landed tbg @2 The best of my knowled Regulatory Analyst	72 shots. SDFN. rady Snd; pmp 70% nit , TOH. TIH & unset pl est of pipe. Secure for p 597.64'. RU B&R slick ge and belief. DATE Telephone No.	ug, kill night. SD. I line & fish out tbg plug. 02/20/2002