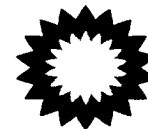


bp



**BP America, Inc.**  
501 WestLake Park Blvd.  
Houston, TX 77079-3092

Phone: 281-366-2000



March 11, 2002

Dorothy,

On Feb 6<sup>th</sup> there was a CIBP set @ 5900'. That bridge plug remains in the well separating the DK perforations from the Chacra. This well is not currently commingled.

Please accept this as answer to your question of why the tubing is set at 2597.64' and approve our C-103 and C-104.

Sincerely,

Cherry Hlava

State of New Mexico  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. <b>30-045-26125</b>
5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Gallegos Canyon Unit Com A</b>
8. Well No. <b>142E</b>
9. Pool name or Wildcat <b>Otero Chacra</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**BP America Production Company**

Attn: **Cherry Hlava**

3. Address of Operator  
**P.O. Box 3092 Houston, TX 77253**

4. Well Location

Unit Letter **G** **1850** feet from the **North** line and **1475** feet from the **East** line

Section **25** Township **29N** Range **12W** NMPM **San Juan** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**5491'**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Complete Otero Chacra & DHC** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America completed subject well into the Chacra formation & DHC with the Dakota as follows:

01/29/02 RUSU & take readings; tbg 230 psi, csg 190 psi, BH 0 psi. Blw well dn. NDWH & NUBOP. SWFN.

01/30/02 Tbg 7 psi, csg 0 psi. RU wireline & fish tbg. Cut off pipe @ 5510'. RD wireline. SDFN.

01/31/02 TOH w/tbg & spot air pkg, PU wash pipe, TIH & TOH w/tbg, TIH to top of fish & run pwr swivel. SDFN.

02/01/02 Take readings & blw dn well. Tag & wash over fish. TIH w/overshot, latch onto fish. TOH w/fish. LD overshot. SDFN.

02/04/02 Safety Stand Down.

02/05/02 Train Golden Rules of Safety.

02/06/02 Take Readings. Review Golden Rules & safety policies. Ran CBL/GR/CCL logs. SDFN.

02/07/02 RUSU. TIH w/3.125" gun & perf Chacra formation from 2516' - 2650' w/1 JSPF total of 72 shots. SDFN.

02/08/02 MIRU & frac Chacra formation w/500 gal 15% HCL acid, followed w/ 111,708# 16/30 Brady Snd; pmp 70% nitrogen foam RD frac equip. RU flow line. Flw tst. SDFN.

02/11/02 Take readings. Repair flw line leak. Making water & frac. SDFN.

02/12/02 Take readings. Csg 820 psi. Pmp'd 45 bls to kill well. TIH w/RBP & 25 stands. Set plug. TOH. TIH & unset plug, kill well w/35 bls. TOH w/plug. TIH w/production string. Pressure tst tbg to 500 psi. hold ok. TIH w/test of pipe. Secure for night. SD.

02/13/02 Take readings. Csg 820 psi. RU flw line. Blw DN, well never died. TIH & landed tbg @ 2597.64' RU B&R slick line & fish out tbg plug.

RDSU move off location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Cherry Hlava**

TITLE **Regulatory Analyst**

DATE **02/20/2002**

Type or print name **Cherry Hlava**

Telephone No. **281-366-4081**

APPROVED BY

TITLE

DATE

Conditions of approval, if any: