

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO.					
30-045-26125					
5. Indicate Type of Lease STATE FEE X					
State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER					
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit Com A					
b. Type of Completion: NEW WELL WORK OVER PLUG BACK DIFF. RESVR X OTHER					
8. Well No. 142E					
2. Name of Operator BP America Production Company					
9. Pool name or Wildcat Otero Chacra					
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava					
4. Well Location Unit Letter G 1850 Feet From The North Line and 1475' Feet From The East Line Section 25 Township 29N Range 12W NMPM San Juan County					
10. Date Spudded 12/04/1984		11. Date T.D. Reached 12/14/1984		12. Date Compl. (Ready to Prod.) 02/13/2002	
				13. Elevations (DF& RKB, RT, GR, etc.) 5491 KB'	
15. Total Depth 6208'		16. Plug Back T.D. 6165' 5900		17. If Multiple Compl. How Many Zones?	
				18. Intervals Drilled By Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2516 - 2650' Chacra				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run CBL/GR/CCL				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	330'	12 1/4"	4/3 c.f. c/b	Same as previous
4 - 1/2" J-55	10.5#	6207'	7 7/8"	708 f.f. c/b 200 b	No change
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	2597.64'	----			
26. Perforation record (interval, size, and number) 2516' - 2650' W/1 JSPPF, 3.125 in diameter, 72 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
2516' - 2650"			Frac w/500 gals 15% HCL acid, Followed w/111,708# 16/30 Brady Sand Pmp w/70% nitrogen foam		
28. PRODUCTION					
Date First Production 2/13/02	Production Method (Flowing, gas lift, pumping - Size and type pump) Electric Pump			Well Status (Prod. or Shut-in) Producing	
Date of Test 02/15/02	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl trace	Gas - MCF 876 mcf/d
				Water - Bbl. trace	Gas - Oil Ratio
Flow Tubing 616	Casing Pressure 659	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Cherry Hlava		Printed Name Cherry Hlava		Title Regulatory Analyst	Date 07/29/2002

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

T. Ojo Alamo	368
T. Kirtland-Fruitland	1109
T. Pictured Cliffs	1538
T. Cliff House	3065
T. Menefee	3220
T. Point Lookout	3915
T. Mancos	4209
T. Gallup	5150
Base Greenhorn	5880
T. Dakota	5970
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

GALLEGOS CANYON UNIT
COM A 142E
Completion into Chacra Formation Feb 2002

01/29/02 RUSU & take readings; tbg 230 psi, csg 190 psi, BH 0 psi. Blw well dn. NDWH & NUBOP. SWFN.
01/30/02 Tbg 7 psi, csg 0 psi. RU wireline & fish tbg. Cut off pipe @ 5510'. RD wireline. SDFN.
01/31/02 TOH w/tbg & spot air pkg, PU wash pipe, TIH & TOH w/tbg, TIH to top of fish & run pwr swivel. SDFN.
02/01/02 Take readings & blw dn well. Tag & wash over fish. TIH w/overshot, latch onto fish. TOH w/fish. LD
overshot. SDFN.
02/04/02 Safety Stand Down.
02/05/02 Train Golden Rules of Safety.
02/06/02 Take Readings. Review Golden Rules & safety policies. Set CIBP @ 5900'. Ran CBL/GR/CCL logs.
SDFN.
02/07/02 RUSU. TIH w/3.125" gun & perf Chacra formation from 2516' - 2650' w/I JSPF total of 72 shots. SDFN.
02/08/02 MIRU & frac Chacra formation w/500 gal 15% HCL acid, followed w/ 111,708# 16/30 Brady Snd; pmp 70%
nitrogen foam
RD frac equip. RU flow line. Flw tst. SDFN.
02/11/02 Take readings. Repair flw line leak. Making water & frac. SDFN.
02/12/02 Take readings. Csg 820 psi. Pmp'd 45 bls to kill well. TIH w/RBP & 25 stands. Set plug. TOH. TIH &
unset plug, kill well w/35 bls. TOH w/plug. TIH
w/production string. Pressure tst tbg to 500 psi. hold ok. TIH w/rest of pipe. Secure for night. SD.
02/13/02 Take readings. Csg 820 psi. RU flw line. Blw DN, well never died. TIH & landed tbg @2597.64'. RU B&R
slick line & fish out tbg plug. RDSU move off location. **Well is currently producing from Chacra only.**
