SUBMIT IN TRIPLICATE*

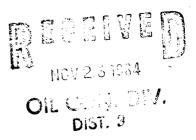
(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

	30-045-36/40 5. LEANE DESIGNATION AND BERIAL NO.					
APPLICATIO	SF-080962 6 IF INDIAN, ALLOTTEE OR TEIBE NAME					
DRILL X		DEEPEN [] PLUG		.ск □	7. UNIT AGENEMENT NAME Gallegos Canyon Unit	
OIL WELL WELL WELL WELL WELL WELL WELL WE	VELL X OTHER	<u></u>	BINGLE X MULTI ZONE X ZONE	E.U.R.	S. PARM OR LEASE NAME	
Energy Res	erves Group, Ind	2.			9. WELL NO.	
3. ADDRESS OF OPERATOR			•		344	
P. O. BOX 4. LOCATION OF WELL (F At SUPPLIES 1,530 FSL	10. FIRLO AND POOL, OR WILDCAT North Pinion Fruitland > 11. SEC. T. E. M., OR BLK. AND SURVEY OR AREA					
At proposed prod. zor	1e		NE/SW		/C	
14. DISTANCE IN MILES		Sec. 29, T29N-R12W 12. COUNTY OF PARISH 13. STATE				
15. DISTANCE FROM PROP- LOCATION TO NEARES PROPERTY OR LEASE 1	T Line, FT.	16. 3	O. OF ACRES IN LEASE	17. No. o	OF ACRES ASSIGNED. HIS WELL	
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®		965'	-27,794.68-		160 D. ROTARY OR CABLE TOOLS	
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, IS LEASE, FT.	75'	1,075' Rotary			
	ether DF, RTDRRLING O				22. APPROX. DATE WORK WILL START*	
5,352' GR t		Fall 1984 as approved				
23.	"GENERAL I	FROMUSEMENISING AN	D CEMENTING PROGR		s action is subject to administrative	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	- прр	eal pursuant to 30 GER 2901	
12-1/4"	8-5/8''	20#	160'	Cemer	nt to surface	
6-1/4"			1,075'	Cement to surface		

It is proposed to drill the above well as described on the attached ten point drilling plan and thirteen point surface use plan.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIGNED WIRLDLAM JOSEPH	Administrator, Field	d 9/20/84
(This space for Federal or State office use)		APPROVED
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	OCT 25 1984
· -		OCT 2 5 1984 LAL L Stan McKee ASST. FARMANCIA ASSA
ch F		FARMOUS FLORENCE ASSA
•	NMOCC	The second secon

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO THEREY NO MINERALS DEPARTMENT

P. O. BOX 2048

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-

All distances must be from the cuter handerles of the Beetlen.

T			T							
Operator ENERGY RESERVES GROUP			GALLEGOS CANY	ON HNTT	Well No.					
Unit Letter Section Township			Range	County						
ĸ	29	29N	12W	San Juan						
Actual Footage Loc	_		1424	77 4						
1530	TOOL HOIL LINE.	outh line and		mt from the West	line Dedicated Assessment					
Ground Level Elev: 5352	Producing For		P∞l North Pi	nion Fruitland	Dedicated Acreage:					
1. Outline th	ne acreage dedica	ated to the subject v								
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
		1.00	1 1		<i>c</i> 11					
		lifferent ownership is unitization, force-pool	_	I, have the interests	of all owners been consoli-					
			#/ \$							
X Yes	No If a	nswer is "yes;" type	of consolidation	<u>Unitization</u>						
		owners and tract des	criptions which have	actually been consoli	idated. (Use reverse side of					
	f necessary.)			• • • • • •						
	-		•	· ·	ommunitization, unitization,					
sion.	mug, or otherwise	or until a non-standa	ia unit, ciiminating s	uen iniciests, nas det	en approved by the Commis-					
<u> </u>					CERTIFICATION					
	1		1	11	CERTIFICATION					
				I hereb	y certify that the information con-					
1	i		İ	11	herein is true and complete to the					
	I		İ	, best of	my knowledge and bellef.					
	1									
				Norm e U	alle A to					
			T [™] Nov 2	William Position	n J. Fiant					
	i	`	1	1 1	strator, Field Services					
	1		OIL CL	Company						
	0-) DI	 	Reserves Group, Inc.					
	l se	с.	1	Date Sentem	per 20, 1984					
1	<u> </u>			Берсеш						
1			1							
1	.	29	1	1 1	y certify that the well location					
			1.	1 1	n this plat was plotted from field f actual surveys made by me or					
	1	1		ł I	y supervision, and that the same					
16751		1 3	ECEIVE	D Is true	and correct to the best of my					
				knowled	ge and belief.					
]	<u> </u>							
1		BURG exes	AU OF LARGE TO THE	Date Surve	Dept.					
1	530'	1)	mber 12, 1984					
1.	15	$\sqrt{1}$	ļ		Professional Engineer					
ſ	il		Į,	12	Bking					
	111				B. Kerr Jr.					
' ' '	, , , ,	' \ ale: l"≃1000'		Centilicate	Now Year.					

