

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SE-080962

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

344

10. FIELD AND POOL, OR WILDCAT

North Pinon Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29, T29N-R12W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 3280, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1530' FSL & 1675' FWL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR-5352' ; KB-5360'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion History

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-8-85 : MI RUCT. NU BOPE. PU bit and 4-1/2" csg. scraper. TIH to 970'. Tagged cmt. Drld cmt to 990'. SDFN.

2-9-85 : Drld cmt to 1016'. Circ. hole clean. Pressure tested BOP and csg. to 2000 psi - held OK. Swabbed fluid level to 500'. TOOH. Perf'd Fruitland @ 987'-89', 997'-99', 1000'-05' and 1009'-10' w/1 JSPF. SI well for night and Sunday.

2-11-85 : PU packer and TIH to 876'. Set pkr. Broke down perfs w/1000 gals 2% KCl wtr and 25 ball sealers. Released pkr. and TIH to 1000'. Blew well dry w/N₂. TOOH. Frac'd down casing @ 15 BPM w/70 Q foam. Screened out frac w/13,500 gals of foam containing 9000# 10-20 sand in formation. Flowed well back. Frac'd again. Screened out again w/15,000 gals foam and 12,000# 10-20 sand in formation. SI well for 1 hr. Flowed back frac overnight to pit.

2-12-85 : Blew well down. TIH w/ tbg w/expendable check valve. Clean out well to 1016' w/N₂. PU and landed tbg. @ 1011'. ND BOPE. NU wellhead. Pumped off check. Flow tested well for 6 hrs. thru 3/8" choke. Rate was stable @ 721 MCFD throughout test. SICP-200 psi. FTP-200 psi. SI well for 7 day build-up.

RECEIVED

MAR 08 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul C. Bertoglio

TITLE Petroleum Engineer

OIL CON. DIV

DATE

2-18-85

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 01 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

Sm

NMOCC