

Form approved.
Budget Bureau No. 42-R355.5.

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐

Other
RECEIVED
MAR 11 1985

MAR 11 1985

OIL CON. DIV

RECEIVED

MAR 04 1985

14. PERMIT NO. _____ DATE ISSUED _____
HARMINGTON DISTRICT OFFICE AREA _____

5. LEASE DESIGNATION AND SERIAL NO.

SF-080962

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

9. WELL NO.

344

10. FIELD AND POOL, OR WILDCAT

North Pinon Fruitland

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 29, T29N-R12W

12. COUNTY OR
PARISH

13. STATE

San Juan

New Mexico

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
1-11-85	1-13-85	2-19-85	GB 5352' KB 5360'	5352'

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
1090	1016	--	0 - T D		- 0 -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland 987' - 1010'	25. WAS DIRECTIONAL SURVEY MADE No
---	---------------------------------------

26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
DIL-SFL, GR-FDC-CNL	No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	136	12-1/4	175 sx Class 'B' w/2% CaCl ₂	-0-
				and 3/4 #/sx Flocele	
4-1/2"	10.5	1090'	6-1/4	175 sx 50-50 pozmix w/2% gel 0.5% FR-10 and 3/4 #/sx Flocele	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	1011	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
987'-89' - 3 shots - 0.39" diameter	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
997'-99' - 3 shots - 0.39" diameter	987'-1010'	Frac'd w/23,500 gals 70 Q foam
1000'-05' - 6 shots - 0.39" diameter		w/21,000 #10-20 sand.
1009'-10' - 2 shots - 0.39" diameter		

33.* PRODUCTION		
DATE FIRST PRODUCTION	PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)	WELL STATUS (<i>Producing or shut-in</i>)
---	Flowing	Shut-In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
2-12-85	6	3/8"	→	- 0 -	180	0	- 0 -
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
200	200	→	- 0 -	721	0	- 0 -	

230	200	- 0 -	721	0	- 0 -
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
Vented					T.C. Durham

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

ACCEPTED FOR RECORD

SIGNED Paul C. Bertoglio TITLE Petroleum Engineer DATE 2-18-85

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

EXPANSION OF THE STUDY AREA

RY

5m m

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Valley Fill	Surface	
				Kirtland	65'	
				Fruitland	837'	
				T.D.	1090'	