

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-080962
2. NAME OF OPERATOR Energy Reserves Group, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602		7. UNIT AGREEMENT NAME Gallegos Canyon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1530' FSL & 1675' FWL		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5352'; KB 5360'	9. WELL NO. 344
		10. FIELD AND POOL, OR WILDCAT North Pinon Fruitland
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 29 T29N-R12W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Well History

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was spudded @ 1:00 P.M. 1-11-85. Drld 12 1/4" hole to 144'. TOOH. Ran 3 jts new 8 5/8" 20# H-40 ST&C to 136'. Cmt'd w/175 sx (206 Ft³) Class "B" w/2% CaCl₂ & 1/4#/sx Flocele. Plu down @ 7:45 A.M. 1-12-85. Good circ. throughout. Circ 1/2 bbl (2 sx) cement to the surface. W.O.C. 12 hrs.

NU BOPE. Pressure tested BOP and casing to 600 psi-Held 0.K.

Drld 6 1/4" hole to 1090'. Mixed mud. Short tripped. Circ and cond hole. TOOH. RU Schlumberger. Ran SP-DIL and GR-FDC-CNL logs. TIH. TOOH L.D. DP. Ran 28 jts (17-used, 11-new) 10.5# K-55 ST&C to 1090'. Cmt'd w/175 sx (221 ft³) 50-50 pozmix w/2% gel, 0.5% FR-10, and 1/4#/sx Flocele. Good circ. throughout. Circ 15 bbls (67 sx) cmt to the surface. Plug down @ 5:15 A.M. 1-14-85. ND BOPE. Released rig @ 7:00 A.M. 1-14-85.

RECEIVED
JAN 21 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
OIL CON. DIV.
DIST. 3
FEB 11 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul C. Bertoglio
Paul C. Bertoglio

TITLE

Petroleum Engineer

DATE

1-14-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 05 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY

Sum