

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 076958
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Union Texas Petroleum Corporation		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 1290, Farmington, New Mexico 87499		8. FARM OR LEASE NAME Albright
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1799' FNL; 894' FEL At proposed prod. zone Same as above		9. WELL NO. 18
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 3 miles West of Blanco, New Mexico		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	894' 894'	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 14 Sec. 22, T29N, R10W NMPM
16. NO. OF ACRES IN LEASE	2336.05	12. COUNTY OR PARISH
17. NO. OF ACRES ASSIGNED TO THIS WELL	N/2 320.47	13. STATE San Juan NM
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	700'	19. PROPOSED DEPTH
	4830'	20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5738 GR (Ungraded)	22. APPROX. DATE WORK WILL START* September 30, 1984	

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4	New 9-5/8" H40	36.0 #	(+) 300'	236cu.ft. CL "B" 2% CaCl circ.
8-3/4	New 7" K55	23.0 #	(+) 2400'	631cu.ft. circulated-see below
6-1/4"	New 4-1/2" J55	10.5 #	2300'-4830'	454cu.ft. circulated-see below

We desire to drill this well to the above described program. After setting and circulating cmt we will W.O.C. and pressure test the casing. Drill to intermediate T.D. using mud as the circulating medium. After logging the well we will run pipe to intermediate T.D. and cmt as follows: Approx. 631 cu.ft. of 65/35 POZ w/6% Gel and 3,374# of Gilsonite to circulate to the surface. W.O.C. Drill to approx. 4830' using natural gas as the circulating medium. Log the well and run pipe on a liner hanger to approx. 4830' with the liner hanger at (+) 2300'. Cement as follows: approx. 454 cu.ft. of 50/50 POZ w/4% Gel and 1773# of Gilsonite to circulate to the top of the liner hanger. W.O.C. then clean out to T.D. and pressure test the casing. Perforate and fracture the Mesaverde zone. Clean the well up and run 2-3/8", EUE, J-55 (new) tubing to the production zone. Nipple down the wellhead. Test the well and connect to a gathering system.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>R. D. Motte</u> TITLE <u>Area Operations Manager</u> DATE <u>September 10, 1984</u>	
(This space for Federal or State office use)	
PERMIT NO. _____	APPROVAL DATE _____
APPROVED BY _____	DATE <u>NOV 14 1984</u>
CONDITIONS OF APPROVAL, IF ANY:	

NOV 26 1984  
OIL CON. DIV.  
DIST. 3

APPROVED  
AS AMENDED

M. MILLENBACH  
AREA MANAGER

NMOCC  
\*See Instructions On Reverse Side

Effective 1-4-63

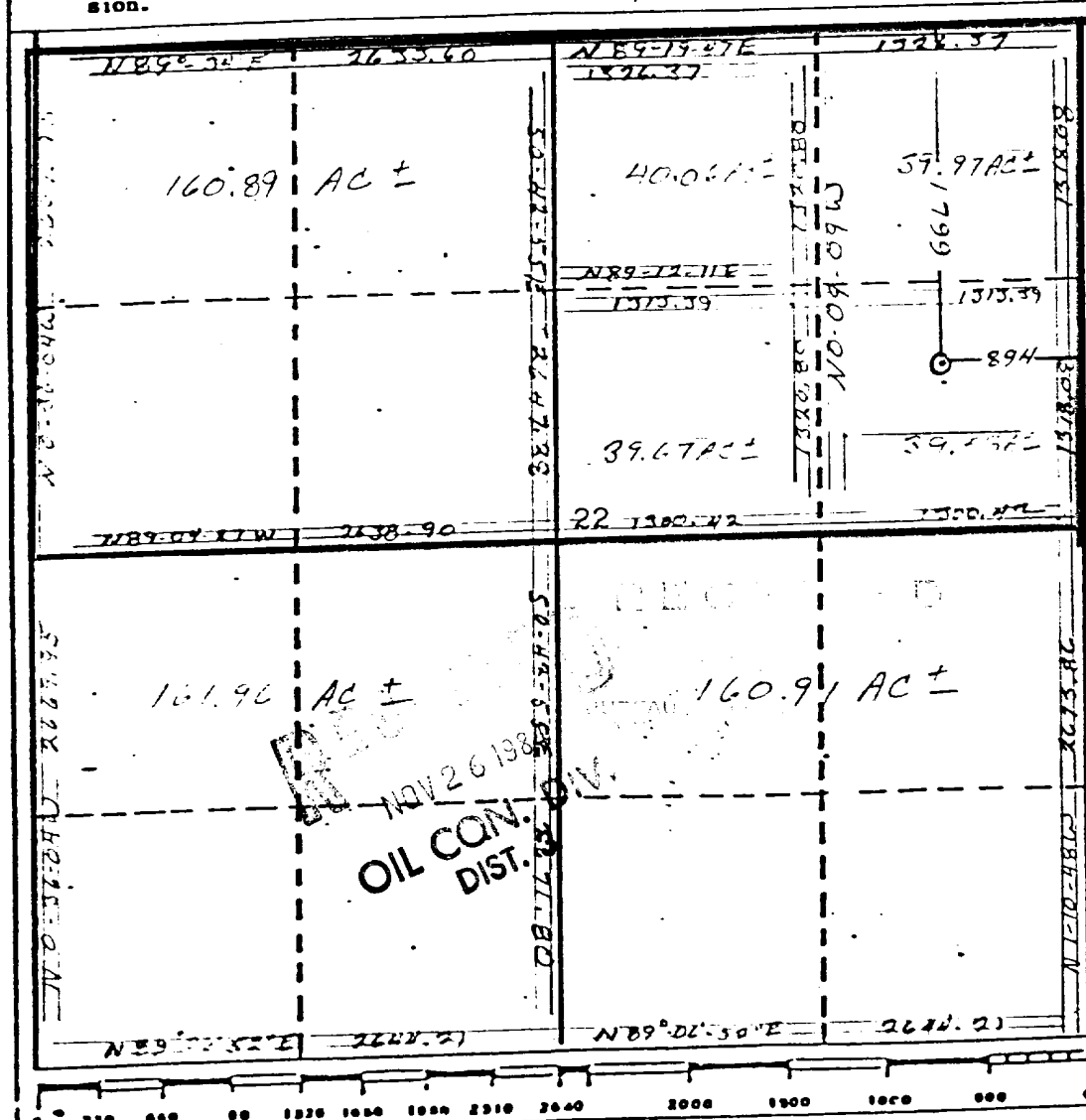
All distances must be from the outer boundaries of the Section.									
Operator UNION TEXAS PETROLEUM CORPORATION				Lease ALBRIGHT				Well No. 18	
Unit Letter H		Section 22		Township 29 NORTH		Range 10 WEST		County SAN JUAN	
Actual Footage Location of Wells 1799 feet from the NORTH line and 894 feet from the EAST line									
Ground Level Elev. 5738		Producing Formation Mesaverde			Pool Blanco			Dedicated Acreages N/2 320. <del>15</del>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes   ☐ No   If answer is "yes," type of consolidation Communitization in progress

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Rudy D. Motto

**Position**  
Area Operations Manager

**Company**  
Union Texas Petroleum

Date September 10, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 5567  
JULY 23, 1984  
Registered Professional Engineer  
and/or Geodetic Surveyor 388

GEORGE R. TOMPKINS  
Certificate No.  
7259

1799' FNL & 894' FEL  
SEC. 22, T29N, R10W  
SAN JUAN COUNTY, N.M.

NO NEW ROAD IS NEEDED, HOWEVER 3000' OF PREVIOUSLY BLADED TWO TRAC WHICH CROSSES A LEASE LINE, NEEDS UPGRADED FOR HEAVY OIL FIELD TRAFFIC.

