Form 3160-3. (November 1983) (formerly 9-331C)

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved.

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

UNITE	D STAT	ES
DEPARTMENT	OF THE	INTERIOR

BUREAU OF LAND MANAGEMENT					SF 076958		
APPLICATION	FOR PERMIT TO	O DRILL, [	DEEPE	N, OR P	LUG B	ACK	6. IF INDIAN, ALLOTTEB OR TRIBE NAME
IN TYPE OF WORK	LL 🖄	DEEPEN [			UG BAC		7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GA	S X OTHER		81N 201	GLE X	MULTIPL ZONE	• 🗆	S. FARM OR LEASE NAME
2. NAME OF OPERATOR		•					Albright
Union Texas P	etroleum Corpora	ation					9. WELL NO.
3. ADDRESS OF OPERATOR							18
P.O. Box 1290	), Farmington, Ne	ew Mexico	8749	9			10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Re	eport location clearly and i	n accordance wit	h any S	ate requireme	ents.*)		Blanco Mesaverde
	FNL; 894' FEL	£					11. SEC., T., B., M., OR BLK.
At proposed prod. zon	Same as abo	ove					Sec. 22, T29N,R10W NMPM
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	ST TOWN OR POS	T OFFICE	•			12. COUNTY OR PARISH   13. STATE
	of Blanco, New						San Juan NM
15. DISTANCE FROM PROPO	920*						OF ACRES ASSIGNED HIS WELL
PROPERTY OR LEASE LINE, FT.			2336.05				N/2 320.₩
18 DISTANCE FROM PROPOSED LOCATION®			19. PROPOSED DEPTH 20. ROT.			20. ROTA	MEY OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 700		4830' R			R	otary	
= '	ether DF, RT, GR, etc.)	ALLIA OBST	\$ 1 TK 425"		1 A A		22. APPROX. DATE WORK WILL STARTS
5738 GR (Ur	ngraded) 🚉	MEST 10 C.			ينه ولاية والزرار		September 30, 1984
23.	''₽	HOPOSED CAST	NC AND	CEMENTIN	G PROGRA		action is subject to education that the
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER F	TOOT	SETTING	DEPTH	appea	hatstistiff and central
13-3/4	New 9-5/8"H40	36.0 #		(+) 30	0'	236c	u.ft. CL "B" 2% CaCl circ.
8-3/4	New 7" K55	23.0 #		(+) 24	00'	631c	u.ft. circulated-see below
6-1/4"	New 4-1/2"J55	10.5 #		2300'-4	830'	454c	u.ft. circulated-see below -

We desire to drill this well to the above described program. After setting and circulating cmt we will W.O.C. and pressure test the casing. Drill to intermediate T.D. using mud as the circulating medium. After logging the well we will run pipe to intermediate T.D. and cmt as follows: Approx. 631 cu.ft. of 65/35 POZ w/6% Gel and 3,374# of Gilsonite to circulate to the surface. W.O.C. Drill to approx. 4830' using natural gas as the circulating medium. Log the well and run pipe on a liner hanger to approx. 4830' with the liner hanger at (+) 2300'. Cement as follows: approx. 454 cu.ft. of 50/50 POZ w/4% Gel and 1773# of Gilsonite to circulate to the top of the liner hanger. W.O.C. then clean out to T.D. and pressure test the casing. Perforate and fracture the Mesaverde zone. Clean the well up and run 2-3/8", EUE, J-55 (new) tubing to the production zone. Nipple down the wellhead. Test the well and connect to a gathering system.

SIGNED SIGNED	Area Operations Manager	DATE September 10, 1984
(This space for Federal or State office use)	6198h	AS AMENDED
Premis No.	of Dia.	NOV 14 1984
CONDITIONS OF APPROVAL, IF ANY:	O187. 3****	M. MILLENBACH
ak 7	NMOCC *San Instructions On Reverse Side	AREA MANAGER

All distances must be from the outer boundaries of the Section.

		All distances must be	(1040 Div 20111 201	mderies et	BF 302110-11		Yell No.	
Operator			Lease				j	
	MIG.TORTER 5	CORPORATION	ALBRI	<u> CHT</u>			18	
UNION TEXAS	Section	Township	Range		County			
Unit Letter		29 NORTH	10 W	/EST	SAN	JUAN_		
<u>H</u>	22	L) NORTH						
Actual Footoge Loc	allow of Aciti	MODELL	894	- Inni	from the	EAST	line	
1799	feet from the	NORTH line one	Pool		HOIL III		Dedicated Acresqui	
Ground Level Elev.	Producing For		Blan	CO			N/2 320.🎏	Acres
5738	Mesaverde		1					
	dedica	ited to the subject i	well by colored	pencil or	hachure r	narks on th	he plat below.	
I. Outline in	E acreate acous							, .
	• • •	dedicated to the we	Il outline each	h and iden	ntify the o	wnership t	hereof (both as to wo	LKIDE
2 If more th	inn one lease is	dedicates to see			-			
. interest a	nd royalty).	_						
	•		1 1:	ha wall	have the in	terests of	f all owners been con	-iloer
3 If more the	an one lease of d	lillerent ownership 15	i dedicated to t	He well,				
deted by c	ommunitization,	unitization, force-poo	ling. etc?					
dates 2)				•	Communit	ization	in progress ·	•
C∆1 A	No II a	nswer is "yes," type	of consolidation	ın				
X Yes						•		٠ ـ ـ ـ ـ ـ
	. 41" list the	owners and tract des	criptions which	have ac	tually bée	n consolid	ated. (Use reverse si	ue a.
II answer	15 80, 1151 116	Owness and seems and						
	f necessary.)		II interests has	a heen c	onsolidate	d (by con	munitization, unitiza	ition,
No allowal	ble will be assign	ed to the well until a	Il interests nav	-4:	h interests	has been	nmunitization, unitiza a approved by the Con	nmis-
forced-poo	ling, or otherwise	) or until a non-stands	ird unit, climini	Hing such	n interests	, 225 5	approved by the Con	
sion.	•							
B1011.							CERTIFICATION	
1/290-3	1 2650	N 59-15		1328.3	7		•	
1/2/9-		1324.3	7-	i		-		
<b>1</b>	i	111		1	bb.	I hereby	certify that the Information	
	: 1	til .	n.	1	9	tained he	crein is true and camplete	to the
	5.89 AC =	40.	04/1= 110	57.97	ACT N	best of	y knowledge and belief.	
160	5,89 AC -		£;3	``	N.	1	11-11-11	
.)	1.		210			Kudu	Willach.	
	1.	· [1]	0	9		Nome		
<b>.</b>	L			- = =	125.39	Rudy I	O. Motto	
H	+	13/3.3	19		/3.3/	Position		
77			- k''.		2011	Area	Operations Manager	r
) :	1	[7]	p 1 2	Ō-	877-10 10		<u> </u>	
	1 .	<b>!</b>	§!.`			Compony	Texas Petroleum	
} • K∴	i	<b>*</b>	, 👸	- A C. (			Texas Test et et	
1 6:3		39.67	7233 1111					
<b>.</b>	1	601	1 4 4 1 1			Date	mbon 10 1984 ·	
₹	1	63				Septe	mber 10, 1984 ·	
₹	1		, (i)	<u> </u>	, yra_	Septe	mber 10, 1984 ·	
7/89-04	   		, (i)	7.200	"yn_	Septe		
7/89:09	 		, (i)		, pra	Septe		cetion
_7/89:09°	   		, (i)	<u> </u>		Septe	certify that the well lo	.cetlen
7/89:09	- 1		, (i)		.m_	Septe  I hereby shown en	certify that the well le	cetlen m field me ed
7/89-09	**************************************	22 7300		- <b>(</b> **)	28	Septe  I hereby shown en	certify that the well lo	cation m field me or
le <sub>3</sub>	.	22 7300		- <b>(</b> **)	3.86	Septe  I hereby shown or notes of under my	certify that the well look this plat was platted from actual surveys made by supervision, and that the	scation m field me as s some
100 · 101	.	22 7300	, (i)	- <b>(</b> **)	273.86	Septe  I hereby shown or notes of under my	certify that the well look this plat was platted from actual surveys made by supervision, and that the	cation m field me od s tome of my
le <sub>3</sub>	.	22 7300		- <b>(</b> **)	XC13.8C	Septe  I hereby shown or notes of under my	certify that the well look this plat was platted from actual surveys made by supervision, and that the	cation m field me of s tome of my
156 - 161.	.	22 7300		- <b>(</b> **)	X273.8C	Septe  I hereby shown or notes of under my	certify that the well look this plat was platted from actual surveys made by supervision, and that the	cation m field me of s tome of my
156 - 161.	.	22 7300		- <b>(</b> **)	7273.80	Septe  I hereby shown or notes of under my	certify that the well le	cation m field me of stome of my
156 - 161.	.	22 7300		- <b>(</b> **)	7273.85	Septe  I hereby shown or notes of under my	certify that the well look this plat was platted from actual surveys made by supervision, and that the	cation m field me of s tome of my
156 - 161.	.	22 7300		- <b>(</b> **)	78.5.72 -7.18.1	Septe  I hereby shown or notes of under my	certify that the well less this plat was platted from actual surveys made by supervision, and that the supervision possession and the best party of the best	cation m field me of r tome of my
156 - 161.	.	22 7300		- <b>(</b> **)	2-481-2 - 76.73.86	Septe  I hereby shown or notes of under my	certify that the wall land this plat was platted from actual surveys made by supervision, and that the supervision and that the supervision and the best supervision.	cation m field me of s tome of my
100 · 101	.	22 7300		- <b>(</b> **)	=10 =481c2 XC73.8C	Septe  I hereby shown or notes of under my is true know had	certify that the wall in this plat was platted from actual surveys made by supervision, and that the supervision, and that the supervision was best supervision.	cation m field me of s tome of my
100 · 101	.	22 7300		- <b>(</b> **)	7-10-481-2 XCJ3.8C	Septe  I hereby shown or notes of under my is true know had	certify that the wall in this plat was platted from actual surveys made by supervision, and that the supervision, and that the supervision was best supervision.	cation m field me of ed my
100 · 101	.	22 7300		- <b>(</b> **)	N 1=10=4812- XCJ3.8C	Septe  I hereby shown or notes of under my is true know had	certify that the wall land this plat was platted from actual surveys made by supervision, and that the supervision and that the supervision and the best supervision.	cation m field me od s toma of my
156 - 161.	.	22 73.00 CON.3	160.911	AC ±	N 1=10=4815	Septe  I hereby shown or noise of under my is true know had Projection Registro	certify that the wall in this plat was platted from actual surveys made by supervision, and that the correct to she best supervision.	cation m field me ed e terms of my
TV. O = STEEPHUT XI EF, 75	96 AC ±	22 7300 CON:3	160.911	- <b>(</b> **)	N 1=10=4815	Septe  I hereby shown on noise of under my is true is true Reglation CEOR	certify that the wall land this plat was platted from actual surveys made by supervision, and that the supervision and that the supervision and the best supervision and th	cation m field me er er teme of my
100 · 101	96 AC ±	22 7300 CON:3	160.911	AC ±	N 1=10=4815	Septe  I hereby shown or noise of under my is true know had Projection Registro	certify that the wall land this plat was platted from actual surveys made by supervision, and that the supervision and that the supervision and the best supervision and th	cation m field me or a toma of my

LAMIDIT A

LEASE: SF 076958

ALBRIGHT # 18

1799' FNL & 894' FEL SEC. 22, T29N, R10W SAN JUAN COUNTY, N.M.

NO NEW ROAD IS NEEDED, HOWEVER 3000' OF PREVIOUSLY BLADED TWO TRAC WHICH CROSSES A LEASE LINE, NEEDS UPGRADED FOR HEAVY OIL FIELD TRAFFIC.

