

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 076958

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1799' FNL; 894' F

JAN 14 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether on, at, or below
FARMINGTON RESOURCE AREA

5738'

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T29N-R10W NMPM

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilled and cased

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pressure tested 7" casing to 1000 psi. Held ok (30 minutes).
2. Gas drilled 6-1/4" hole to 4830' on 1/5/85.
3. Logged hole.
4. Ran 70 jts., 4-1/2", 10.5#, K-55 liner to 4829' RKB. Top of liner at 2203'. Cemented 4-1/2" liner with 550 cu.ft. 50/50 POZ C1 "B" with 4% gel and 2188# gilsonite. WOC 12 hours.

RECEIVED

FEB 08 1985

OIL CON. DIV. /
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles W. Sponberg
Charles W. Sponberg

TITLE Petroleum Engineer

DATE January 11, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 04 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

RY

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