

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test ☒ Initial ☐ Annual ☐ Special					Test Date 2/15/85						
Company Union Texas Petroleum Corp.					Connection Union Texas Petroleum Corp.						
Pool Blanco					Formation Mesaverde						
Completion Date 2/2/85			Total Depth 4830		Plug Back TD 4791		Elevation 5750		Farm Name Albright		
Csg. Size 7.000 4.500		Wt. 23.00 10.50		d 6.366 4.052		Set At 2403 2203-4829		Perforations: From 4006 To 4762		Well No. 18	
Thq. Size 2.375		Wt. 4.70		d 1.995		Set At 4764		Perforations: Open-Ended		Unit Sec. Twp. Rge. H 22 29N 10W	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single					Packer Set At NA			County San Juan			
Producing Thru Tubing			Reservoir Temp. °F #		Mean Annual Temp. °F		Baro. Press. - P _g 12		State New Mexico		
L 4754		H		G _g 0.650		% CO ₂		% N ₂		% H ₂ S	
Prover		Meter Run		Taps							

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI	2"		3/4"				713		1035		7 days
1.							219	63°	747		3 hours
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	12.3650		231	0.9971	0.9608	1.022	2797
2.							
3.							
4.							
5.							

NO.	P _t	Temp. °R	T _f	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
1.					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2.					Specific Gravity Separator Gas _____ X X X X X X X X
3.					Specific Gravity Flowing Fluid _____ X X X X X
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
5.					Critical Temperature _____ R _____ R

P _c 1047 P _c ² 1,096,209				
NO.	P _t ²	P _w	P _w ²	P _c ² - P _w ²
1		759	576,081	520,128
2				
3				
4				
5				

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 2.1076$ (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.7491$

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 4892$

Absolute Open Flow 4892 _____ Mcfd @ 15.025		Angle of Slope @ _____		Slope, n 0.75	
Remarks: _____					

Approved By Division	Conducted By: Bruce Voiles	Calculated By: Ken Roddy	Checked By:
----------------------	-------------------------------	-----------------------------	-------------