

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Union Texas Petroleum Corporation

Address
P. O. Box 1290, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Gas
☐ Condensate
 Other (Please explain)
 FEB 20 1985
 OIL CON. DIV.
 DIST. 3

change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Albright	Well No. 18	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Fed. SF	Lease No. 076958
Location Unit Letter H : 1799 Feet From The North Line and 894 Feet From The East Line of Section 22 Township 29N Range 10W, NMPM, San Juan County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Gary Energy Corporation	P. O. Box 489, Bloomfield, N.M. 87413
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Union Texas Petroleum Corporation	P. O. Box 1290, Farmington, N.M. 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
H 22 29N 10W	No

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
Kenneth E. Roddy (Signature)
Area Production Superintendent
(Title)
2/19/85
(Date)

OIL CONSERVATION DIVISION

2-27-85
APPROVED
FEB 27 1985
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
			XX	XX					
Date Spudded 12/28/84	Date Compl. Ready to Prod. 2/2/85	Total Depth 4830				P.B.T.D. 4791			
Elevations (DF, RKB, RT, CR, etc.) 5750 R.K.B.	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 4006				Tubing Depth 4764			
Perforations 4006 - 4762						Depth Casing Shoe 4829			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
13-1/2"	9-5/8", 36.00#		274		325 cu. ft.				
8-3/4"	7", 23.00#		2403		630 cu. ft.				
6-1/4"	4-1/2", 10.50#		2203 - 4829		550 cu. ft.				
	2-3/8", E.U.E., 4.70#		4764						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours) -

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2797	Length of Test 3 hours	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Start-In) 713	Casing Pressure (Start-In) 1035	Choke Size 3/4"