Form 3160–5
(November 1983)
(Formerly 9–331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 1004–0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF 080724–A

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER   Gas-Oil

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

8. FARM OR LEASE NAME
Zachry

3. ADDRESS OF OPERATOR
P. O. Box 1290, Farmington, New Mexico 87499

9. WELL NO.
43

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface   840' FSL; 1450' FEL   RECEIVED

JAN 10 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T29N-R10W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5788' GR

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

16.   **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐		WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐		FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐		SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐		(Other) _Spud, drilled, and cased_ ☐	
(Other)			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Spud 12-1/2" hole 12/21/84.
2. Drilled 12-1/2" hole to 286' RKB.
3. Ran 6 jts. 8-5/8", 24#, K-55, ST&C casing and set @ 286'.
4. Cemented 8-5/8" with 242 cu.ft. Cl B cement w/2% $CaCl_2$ and 51.25# Flocele. Cement was circulated to surface. WOC.
5. Pressure tested casing to 1000 PSI. Held ok (30 minutes).
6. Drilled 7-7/8" hole to 4785 on 12/27/84.
7. Logged hole.
8. Ran 105 jts. 4-1/2", 10.5#, K-55, ST & C casing to 4783' RKB w/ DV tool at 2558' RKB.
   Cemented 4-1/2" 1st stage with 900 cu.ft. 50/50 POZ, 2% gel and 3581# gilsonite.
   Cemented 2nd stage with 1019 cu.ft. 35/65 (POZ-Class B) w/6% gel and 5540# gilsonite
   followed by 118 cu.ft. Cl "B" w/2% $CaCl_2$.
   Cement was circulated to surface.

RECEIVED
FEB 08 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct
SIGNED _Charles W. Sponberg_   TITLE _Petroleum Engineer_   DATE _1/4/85_
Charles W. Sponberg

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

FEB 04 1985

FARMINGTON RESOURCE AREA
BY

*See Instructions on Reverse Side
NMOCC