

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 840 FSL; 1450 FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

BUREAU OF LAND MANAGEMENT
FARMINGTON, NEW MEXICO

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED 12/21/84 16. DATE T.D. REACHED 12/27/84 17. DATE COMPL. (Ready to prod.) 1/24/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5800 R.K.B. 19. ELEV. CASINGHEAD 5788
20. TOTAL DEPTH, MD & TVD 4785 MD & TVD 21. PLUG BACK T.D., MD & TVD 4734 MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY ROTARY TOOLS 0-4785 CABLE TOOLS NA
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3935 - 4706 Mesaverde (MD & TVD) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction, Comp. Density, Comp. Neutron

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00#	286	12-1/2"	See Supplement	
4-1/2"	10.50#	4783	7-7/8"	See Supplement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"E.U.E.	4710	

31. PERFORATION RECORD (Interval, etc. (see notes))

See Supplement

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Supplement	

33.* DIST. 3 PRODUCTION

33.*

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1/25/85		Flowing					Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1/29/85	11	2" Tbg.	→	Trace	1312	5		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
270	581	→	Trace	2863	10			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - To Be Sold

35. LIST OF ATTACHMENTS

Item No. 28 (Cementing Record), Item No. 31 and 32 (Perforation and Treatment Record)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

FEB 14 1985

DATE 2/11/85

SIGNED

Kenneth E. Roddy

TITLE Area Production Supt.

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				38..	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
					Ojo Alamo Kirtland Pictured Cliffs Chacra Cliff House Point Lookout	901 1062 2031 3006 3606 4222



Union Texas
Petroleum

P. O. Box 1290
Farmington, NM 87499
Telephone (505) 325-3587

Union Texas Petroleum Corporation
Zachry No. 43
840 FSL; 1450 FEL
Sec. 35, T29N, R10W
San Juan County, New Mexico

SUPPLEMENT TO COMPLETION REPORT

Item No. 28 (Cementing Record)

8-5/8" Casing: 242 cu. ft. of class "B" with 2% calcium chloride and 51.25 lb. of flocele. Cement circulated to the surface.

4-1/2" Casing: Stage collar set at 2558 ft. R.K.B. Cemented first stage with 900 cu. ft. of 50-50 Pozmix with 2% gel and 3581 lb. of gilsonite. Cemented second stage with 1019 cu. ft. of 35-65 Pozmix with 6% gel and 5540 lb. of gilsonite, followed by 118 cu. ft. of class "B" with 2% calcium chloride. Cement circulated to the surface on the second stage.

Item No. 31 and 32 (Perforation and Treatment Record)

Lower Perforations: Spotted 300 gallons of 7-1/2% HCl. 4336, 62, 76, 83, 87, 93, 4404, 05, 06, 07, 08, 11, 12, 20, 36, 72, 93, 4502, 22, 28, 39, 57, 61, 66, 86, 4619, 42, 63, 85, 4706. (Total of 30-0.31" holes) Broke down and acidized with 3000 gallons of 15% HCl and ball sealers. Frac'd. with 120,000 lb. of 20-40 sand and 90,000 gallons of water.

Upper Perforations: Spotted 300 gallons of 7-1/2% HCl. 3935, 44, 58, 59, 84, 89, 94, 96, 4006, 35, 39, 77, 82, 88, 89, 90, 91, 4104, 08, 09, 10, 11, 84, 94, 4214, 30, 34, 38, 71, 74. (Total of 30-0.31" holes) Broke down perforations and acidized with 3000 gallons of 15% HCl and ball sealers. Frac'd. with 120,000 lb. of 20-40 sand and 90,000 gallons of water.