

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-75

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Amoco Production Co.		5. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive, Farmington, N M 87401		7. Unit Agreement Name Gallegos Canyon Unit
4. Location of Well UNIT LETTER <u>P</u> <u>1040</u> FEET FROM THE <u>south</u> LINE AND <u>1020</u> FEET FROM THE <u>east</u> LINE, SECTION <u>24</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> NMPM.		8. Farm or Lease Name
15. Elevation (Show whether DF, RT, GR, etc.) 5296' GR		9. Well No. 262E
		10. Field and Pool, or Window Basin Dakota
		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PLUG OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Spud and Set Casing</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 12-1/4" hole on 3/27/85. Drilled to 334'. Set 8-5/8", 24#, K55 casing at 334' and cemented with 236 cu.ft. Class B. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled a 7-7/8" hole to a TD of 5912' on 4/6/85. Set 4-1/2", 11.6#, K55 casing at 5912'. Stage 1: cemented with 578 cu.ft. Class B and tailed in with 118 cu.ft. Class B. Stage 2: cemented with 902 cu.ft. Class B. Circulated cement to surface after both stages. The Dv tool was set at 3021' and the rig was released on 4/6/85.

RECEIVED  
OCT 1 1985

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B.D. Shaw TITLE Adm. Supervisor DATE 4/22/85

Original Signed By FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE APR 21 1985