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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐

7. Unit Agreement Name
Gallegos Canyon Unit
8. Farm or Lease Name

2. Name of Operator
Amoco Production Co.
3. Address of Operator
501 Airport Drive, Farmington, N M 87401
4. Location of Well

9. Well No.
262E
10. Field and Pool, or Wildcat
Basin Dakota

UNIT LETTER P LOCATED 1040 FEET FROM THE South LINE AND 1020 FEET FROM
THE East LINE OF SEC. 24 TWP. 29N RGE. 13W NMPM

12. County
San Juan

15. Date Spudded 3-27-85	16. Date T.D. Reached 4-6-85	17. Date Compl. (Ready to Prod.) 4-26-85	18. Elevations (DF, RKB, RT, GR, etc.) 5308' KB	19. Elev. Casinghead 5296' GR
20. Total Depth 5912'	21. Plug Back T.D. 5867'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
5690'-5808' Dakota
25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
DIL-GR-SP, CDL-CNL, GR, CAL
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K55	334'	12-1/4"	236 cf Class B	
4-1/2"	11.6#, K55	5912	7-7/8"	578 cf Class B and tailed in with	
				118 cf Class B. Stage 2: 902 cf Class B.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5803'	

31. Perforation Record (Interval, size and number)
5690'-5760', 5760'-5808', 4 jsfp, .50" in diameter for a total of 264 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5690'-5808'	85,000 gal 70 quality foam and 135,000 # 20-40 sand.

33. PRODUCTION

Date First Production 5-6-85	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-in
Date of Test 5-7-85	Hours Tested 3 hrs.	Choke Size .75"
Flow Tubing Press. 125 psig	Casing Pressure 421 psig	Calculated 24-Hour Rate →
	Oil - Bbl. 1593	Gas - MCF 199
	Water - Bbl.	Gas - Oil Ratio
	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold
Test Witnessed By
Joe Ellledge

35. List of Attachments
None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED BDS Shaw TITLE Adm. Supervisor DATE 6-7-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>360</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>815</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1120</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>2700</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>2830</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>3595</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>4825</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>5585</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>5690</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
360	815		Ojo Alamo				
815	1120		Fruitland				
1120	1355		Pictured Cliffs				
2700	2830		Cliffhouse				
2830	3595		Menefee				
3595	3935		Point Lookout				
4825	5330		Gallup				
5585	5690		Greenhorn				
5690	5860		Dakota				