

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Amoco Production Company		5. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive, Farmington, Nm 87401		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>I</u> <u>1700</u> FEET FROM THE <u>South</u> LINE AND <u>1060</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> N.M.P.M.		8. Farm or Lease Name Abrams Gas Com "M"
15. Elevation (Show whether DF, RT, GR, etc.) 5557' GR		9. Well No. 1
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		10. Field and Pool, or Wildcat Otero Chacra
NOTICE OF INTENTION TO:		12. County San Juan

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	spud and set casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 12-1/4" hole on 1/23/85 at 1330 hrs. Drilled to 287'. Set 8-5/8", 24#, K-55 casing at 287' and cemented with 360 c.f. Class B cement containing 2% CaCl₂. Circulated cement to surface. Pressure test casing to 1000 PSI. Drilled a 7-7/8" hole to a TD of 3150' on 1/29/85. Set 4-1/2", 10.5#, J-55 casing at 3150'. Cemented with 1034 c.f. Class B 65:35 poz and tailed in with 118 c.f. Class B Ideal cement. Circulated to surface. No DV tool was set. Rig was released on 1/29/85.

RECEIVED

FEB 19 1985

OIL CON. DIV./
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by B. D. Shaw TITLE Admin. Supervisor DATE 2/12/85

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE FEB 19 1985

CONDITIONS OF APPROVAL, IF ANY: