Appropriate District Office DISTRICT 1 P.O. Box 1980, House, NM 88240

DISTRICT II P.O. Drawer DD, Agesia, NM 88210

## Energy, Minerals and Natural Resources Department **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brizos Rd. Aziec, NM 87410		114 1 C, 1 CW 141								
I.	REQUEST FO	OR ALLOWAE NSPORT OIL								
Operator We						API No.				
Amaca Produc	ction Co									
2325 E 30+K Reason(s) for Filing (Check proper box)	Street	Farming	407	NM cr (Please explain	8740	1	<del></del>			
New Well	Change in	Transporter of:		•	•					
Recompletion	Nacinipleiani VIII Diy das 12				Effective 4-1-89					
Change in Operator give name	Casinghead Gas [_]	Condensate [2]	<del></del>			<u> </u>	10	00696 J		
and address of previous operator  II. DESCRIPTION OF WELL	ANID LEACE			······································				· · · · · · · · · · · · · · · · · · ·		
Lease Name		ng Formation Kind of			f Lease No.					
Abrams Clas Com n	1 Dtera 1		Chacra		State,	, Federal of Fee				
Location Unit Letter	: 1700	Feet From The	جر ر <u>ن</u>		. O . E.	F 73.	Ε	* *		
*				e and 1 O lo			······································	Line		
Section 26 Townshi	P 29N	Range JOU	<u>, N</u>	MPM, S	San I	luan		County		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OI or Condens			e address to which	h approved	copy of this for	m is to be sen	()		
Meridian Dillac				21.						
Name of Authorized Transporter of Casinghead Gas or Dry Gas			P.O. Box 4289, Farmington NM 87499 Address (Give address to which approved copy of this form is to be sent)							
Northwest Pipelin			E 30th, y connected?	+acr When	rington NM 87401					
give location of tanks.		Twp.   Rge. 29N 10W	The gradient connected to the connected							
If this production is commingled with that IV. COMPLETION DATA	from any other lease or p	ool, give commingl	ing order num	ber:		<del></del>				
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	I	l	P.B.T.D.		1		
Elevations (DF, RK#, RT, GR, etc.)	Name of Producing For	Top Oil/Gas Pay			Tubing Depth					
Perforations	<u> </u>		I	<del></del>	<del></del>	Depth Casing	Shoe			
	TUBING,	CASING AND	CEMENTI	NG RECORD	)	! <u></u> .				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
,										
					<del></del>					
V. TEST DATA AND REQUES		,	I							
				be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure	Casing Pressure			Choke Size					
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas- MCF					
CARAURI			<u> </u>	Grand Control		l				
GAS WELL (Actual Prod. Test - MCF/D	Length of Test	Dbls. Condensate/MMCF			Gravity of Condensate					
l'esting Method (pilot, back pr.)	Tubing Pressure (Shut-	Casing Pressure (Shut-in)			Choke Size					
					The management of the second o					
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul  Division have been complied with and	ations of the Oil Conserv	ation		OIL CONS	SERVA	ATION E	OIVISIO	N		
is true and complete to the best of my knowledge and belief.				Date Approved APR 03 1989						
Signature				By 3 (1)						
Printed Name	Maine Adm. Supr			Title SUPLATISION DISTRICT #3						
3-29-89 (6										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells,