

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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U.S.G.A.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

WATER ☐

OTHER ☐

1b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUS BACK ☐

DIFF. REVS. ☐

OTHER ☐

2. Name of Operator

Amoco Production Co.

3. Address of Operator

501 Airport Drive, Farmington, N M 87401

4. Location of Well

UNIT LETTER C LOCATED 940 FEET FROM THE north LINE AND 1480 FEET FROM

west TIME OF SEC. 27 TWP. 29N REC. 10W NMPM

1c. County
San Juan

13. Date Spudded 3/3/85 16. Date T.D. Reached 3/6/85 17. Date Compl. (Ready to Prod.) 3/18/85 18. Elevations (DF, RAB, RT, GR, etc.) 5505' KB 19. Elev. Casinghead 5492' GR

20. Total Depth 3110' 21. Plug Back T.D. 3050' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By: Rotary Tools O-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2806'-2916' Chacra

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

LDL-CNL-GR-CAL; DIL-SFL-GR-SP; Cyberlook

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K55	304'	12-1/4"	354 cu.ft. Class B Ideal	
4-1/2"	10.5#, J55	3109'	7-7/8"	767 cu.ft. Class B Ideal and tailed in with 118 cu.ft. Class B Ideal	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2922'	

28. Perforation Record (Interval, size and number)

2806'-2824', 2890'-2916', 4 jspf, .5" in diameter for a total of 176 holes.

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2806'-2916'</u>	<u>100,000 gal 70 quality foam and 165,000# 10-20 mesh sand.</u>

PRODUCTION

29a. First Production <u>3/26/85</u>		29b. Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				29c. Well Status (Prod. or Shut-in) <u>Shut-in</u>	
30a. Date of Test <u>3/27/85</u>	30b. Hours Tested <u>3 hrs.</u>	30c. Choke Size <u>.75"</u>	30d. Prod'n. For Test Period <u>136</u>	30e. Oil - Bbl. <u>1086</u>	30f. Gas - MCF <u>1086</u>	30g. Water - Bbl.	30h. Gas-Oil Ratio
31a. Tubing Press. <u>82 psig</u>	31b. Casing Pressure <u>299 psig</u>	31c. Calculated 24-Hour Rate <u>1086</u>	31d. Oil - Bbl.	31e. Gas - MCF <u>1086</u>	31f. Water - Bbl.	31g. Oil Gravity - API (Corr.)	
32a. Disposition of Core (Sold, used for fuel, vented, etc.) <u>To be sold</u>						32b. Test Witnessed By <u>Joe Elledge</u>	

33. List of Attachments

None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED BDS Shaw

TITLE Adm. Supervisor

DATE 4/18/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 10 through 14 shall be repeated for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>515</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1550</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1755</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. <u>Chacra 2440</u>
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
515	1550		Ojo Alamo				
1550	1755		Fruitland				
1755	2440		Pictured Cliffs				
2440	3100		Chacra				