

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

| | | | | | | | | |
|--|---------------|-----------------|--------------|-----------------------|---------------------------|----------------------------|-------------------------|--------------------|
| Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401 | | | | | | | OGRID Number 167067 | |
| Contact Party DARRIN STEED, REGULATORY SUPERVISOR, | | | | | | | Phone (505) 324-1090 | |
| Property Name ANDERSON GAS COM B | | | | | Well Number 1 | API Number 30-045-26168 | | |
| UL K | Section 28 | Township 29N | Range 10W | Feet From The 1470 | North/South Line SOUTH | Feet From The 1660 | East/West Line WEST | County SAN JUAN |

II. Workover

| | |
|-------------------------------------|---|
| Date Workover Commenced: 12/6/01 | Previous Producing Pool(s) (Prior to Workover): OTERO CHACRA |
| Date Workover Completed 12/12/01 | |

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO)
) ss.
County of SAN JUAN)
DARRIN STEED, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 11/21/02

SUBSCRIBED AND SWORN TO before me this 21ST day of NOVEMBER, 2002.

Notary Public Holly C. Perkins

My Commission expires: 9-1-04

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12-12, 2001.

| | | |
|--|----------------------------------|---------------------------|
| Signature District Supervisor <u>Charlie Therrien</u> | OCD District <u>AZTEC III</u> | Date <u>11-25-2002</u> |
|--|----------------------------------|---------------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude \$
Navajo WTXI \$
Henry Hub
Updated 11/20/2

[ABOUT](#) | [GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#)

View Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: ANDERSON GAS COM B No.: 001
Operator: XTO ENERGY, INC.
API: 3004526168 Township: 29.0N Range: 10W
Section: 28 Unit: K
Land Type: P County: San Juan
Accumulated:
Oil: 106 (BBLS) Gas: 418318 (MCF)
Water: 310 (BBLS) Days Produced: 4517 (Days)

Year: 2000

Pool Name: OTERO CHACRA (GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
|-----------|-----------|----------|-------------|---------------|------------------|-----------------|
| January | 1 | 1149 | 0 | 30 | 1 | 1149 |
| February | 0 | 1004 | 0 | 29 | 1 | 2153 |
| March | 0 | 1039 | 0 | 31 | 1 | 3192 |
| April | 0 | 970 | 0 | 30 | 1 | 4162 |
| May | 0 | 962 | 0 | 31 | 1 | 5124 |
| June | 0 | 952 | 0 | 30 | 1 | 6076 |
| July | 0 | 916 | 0 | 31 | 1 | 6992 |
| August | 0 | 884 | 0 | 31 | 1 | 7876 |
| September | 0 | 848 | 0 | 30 | 1 | 8724 |
| October | 0 | 2632 | 0 | 31 | 1 | 11356 |
| November | 0 | 825 | 0 | 29 | 1 | 12181 |
| December | 0 | 844 | 0 | 31 | 1 | 13025 |
| Total | 1 | 13025 | 0 | 364 | | |

Year: 2001

Pool Name: OTERO CHACRA (GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
|-----------|-----------|----------|-------------|---------------|------------------|-----------------|
| January | 0 | 802 | 0 | 31 | 1 | 13827 |
| February | 0 | 756 | 0 | 28 | 1 | 14583 |
| March | 0 | 876 | 0 | 30 | 1 | 15459 |
| April | 0 | 756 | 0 | 30 | 1 | 16215 |
| May | 0 | 2352 | 0 | 31 | 1 | 18567 |
| June | 0 | 661 | 0 | 28 | 1 | 19228 |
| July | 0 | 691 | 0 | 31 | 1 | 19919 |
| August | 0 | 647 | 50 | 27 | 1 | 20566 |
| September | 0 | 689 | 0 | 30 | 1 | 21255 |

| | | | | | | |
|----------|---|-------|----|-----|---|-------|
| October | 1 | 781 | 0 | 31 | 2 | 22036 |
| November | 0 | 677 | 0 | 30 | 2 | 22713 |
| December | 0 | 681 | 0 | 31 | 2 | 23394 |
| Total | 1 | 10369 | 50 | 358 | | |

Year: 2002

Pool Name: OTERO CHACRA (GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
|----------|-----------|----------|-------------|---------------|------------------|-----------------|
| January | 0 | 1635 | 42 | 31 | 2 | 25029 |
| February | 0 | 1311 | 0 | 28 | 2 | 26340 |
| March | 0 | 1347 | 0 | 31 | 2 | 27687 |
| April | 0 | 776 | 0 | 30 | 2 | 28463 |
| May | 0 | 0 | 0 | 0 | 2 | 28463 |
| June | 0 | 819 | 30 | 30 | 2 | 29282 |
| July | 0 | 843 | 0 | 31 | 2 | 30125 |
| Total | 0 | 6731 | 72 | 181 | | |

XTO ENERGY WELL WORKOVER REPORT

ANDERSON GAS COM B # 1 CHACRA

OBJECTIVE: PWOP/L

12/6/01: MIRU WL ut. MIRU pmp trk. Ppd 177 gal wtr dwn tbq. Well on vac. Remove bad master vlv. Inst new master vlv. Ran tbq broach to 2,866'. SN rpt'd @ 2,894'. Ran 1.5" IB to 3,023' (37' fill, PBTD 3,060'). CH perfs fr/2,778'-2,888'. Pushed BHBS & 2-3/8" single-pad plngr to 2,866'. Left well SI. Equalized tbq & csg @ 225 psig.

12/10/01: PL. 0 BO, 0 BW, 22 MCF, FTP 175 psig, SICP 260 psig, LP 150 psig, 24 hrs.

12/11/01: 1 PL. 0 BO, 0 BW, 26 MCF, FTP 190 psig, SICP 255 psig, LP 150 psig, 24 hrs.

12/12/01: 1 PL. 0 BO, 0 BW, 26 MCF, FTP 180 psig, SICP 265 psig, LP 154 psig, 24 hrs. Final rpt to PWOP/L.