

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
LEGAL	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

3. Name of Operator

Amoco Production Co.

4. Address of Operator

501 Airport Drive, Farmington, N M 87401

5. Location of Well

6. NEIT LETTER A LOCATED 790 FEET FROM THE north LINE AND 790 FEET FROM

east LINE OF SEC. 28 TWP. 29N REC. 10W

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. County

San Juan

12. Date Spudded 2/19/85 16. Date T.D. Reached 2/23/85 17. Date Compl. (Ready to Prod.) 3/11/85 18. Elevations (LF, RH, RT, GR, etc.) 5503'KB 19. Elev. Casinghead 5490'GR

20. Total Depth 3110' 21. Plug Back T.D. 3050' 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By: Rotary Tools Rotary Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name 2798'-2906' Chacra 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run CDL-CNC-GR-CAL; DIL-GR 27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K55	307'	12-1/4"	354c.f. Class B Ideal	None
4-1/2"	10.5#, K55	3109'	7-7/8"	649c.f. Class B Ideal	tailed in
				w/118c.f. Class B Ideal	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2942	None

Perforation Record (Interval, size and number)

2798'-2808', 2884'-2906', 4 jspf, .50" total of 128 holes.

22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2798'-2906'
AMOUNT AND KIND MATERIAL USED
100,000 gal 70 quality foam and 155,000# of 10-20 sand.

PRODUCTION

28. First Production 3/19/85 Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

29. Date of Test 3/20/85 Hours Tested 3 Choke Size .75 Production For Test Period Oil — Bbl. 76 Gas — MCF 609 Water — Bbl. Oil Gravity — API (Corr.)

30. Tubing Press. 41 psig Casing Pressure 294 psig Calculated 24-Hour Rate Oil — Bbl. 609 Gas — MCF 609 Water — Bbl. Oil Gravity — API (Corr.)

31. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By J.J. Barnett

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

B.D. Shaw

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It must be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all reported tests conducted. In filling drill stem tests, all depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from 1 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>565</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1550</u>	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1730</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
565	1550		Ojo Alamo				
1550	1730		Fruitland				
1730	2430		Pictured Cliffs				
2430	3000		Chacra				