

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Amoco Production Co.		5. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive, Farmington, N M 87401		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>I</u> <u>1850</u> FEET FROM THE <u>south</u> LINE AND <u>990</u> FEET FROM THE <u>east</u> LINE, SECTION <u>28</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> N.M.P.M.		8. Farm or Lease Name Pollock Gas Com "D"
15. Elevation (Show whether DF, RT, GR, etc.) 5517' GR		9. Well No. 1
		10. Field and Pool, or Wildcat Otero Chacra
		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>spud and set casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 12- $\frac{1}{4}$ " hole on 2-5-85 at 2150 hrs. Drilled to 296'.
Set 8-5/8", 24#, K-55 casing at 296' and cemented with 385 cu.
ft. Class B Ideal. Circulated cement to surface. Pressure
tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of
3100' on 2-9-85. Set 4- $\frac{1}{2}$ ", 10.5# J-55 casing at 3100".
Cemented with 770 cu. ft. Class B Ideal and tailed in with 154 cu.
ft. class B Ideal. Circulated cement to surface. No DV tool
was set and the rig was released on 2-10-85.

RECEIVED
MAR 18 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Hubert TITLE Admin. Supervisor 3/12/85

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

MAR 18 1985

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: