

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Amoco Production Co.		5. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive, Farmington, N M 87401		7. Unit Agreement Name
4. Location of well UNIT LETTER <u>I</u> <u>1850</u> FEET FROM THE <u>south</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> N.M.P.M.		8. Farm or Lease Name Pollock Gas Com "D"
15. Elevation (Show whether DF, RT, GR, etc.) 5517' GR		9. Well No. 1
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		10. Field and Pool, or Wildcat Otero Chacra
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Completion</u> <input checked="" type="checkbox"/>
		12. County San Juan

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit on 2-18-85. Total depth of the well is 3100' and plugback depth is 3060'. Pressure tested production casing to 4000 psi. Perforated the following intervals: 2796'-2818', 2886'-2908', 4jspf, .50" in diameter, for a total of 176 holes. Fraced interval 2796'-2908' with 85,000 gal 70 quality foam and 160,000 # of 10-20 mesh sand.

Landed 2-3/8" tubing at 2915' and released the rig on 2-25-85.

RECEIVED
MAR 18 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Hufnagel TITLE Admin. Supervisor DATE 3/12/85

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE _____ SUPERVISOR DISTRICT # 3

CONDITIONS OF APPROVAL, IF ANY:

DATE MAR 18 1985