

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
USE	
LAND OFFICE	
OPERATOR	

30. Indicate Type of Lease
State ☐ Fee ☒
31. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name

Pollock Gas Com D

9. Well No.

1

10. Field and Pool, or Wildcat

Otera Chacra

12. County

San Juan

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

WATER ☐

2. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESER. ☐

3. Name of Operator

Amoco Production Co.

4. Address of Operator

501 Airport Drive, Farmington, N M 87401

5. Location of Well

UNIT LETTER I LOCATED 1850 FEET FROM THE south LINE AND 990 FEET FROM

THE East LINE OF SEC. 28 TWP. 29N REC. 10W NMPM

15. Date Spudded

2-5-85

16. Date T.D. Reached

2-9-85

17. Date Compl. (Ready to Prod.)

2-25-85

18. Elevations (LF, RAB, RT, GR, etc.)

5533' KB

19. Elev. Casinghead

5517' GR

20. Total Depth

3100'

21. Plug Back T.D.

3060'

22. If Multiple Compl., How Many

single

23. Intervals Drilled By

O-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

2796'-2908' Chacra

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

CDL-CNL-GR-CAL DIL-GR

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	296'	12-1/2"	385 cu ft Class B Ideal	
4-1/2"	10.5# J-55	3100'	7-7/8"	770 cu ft Class B Ideal and tailed in with 154 cu ft Class B Ideal	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2915'	

31. Perforation Record (Interval, size and number)

2796'-2818', 2886'-2908', 4 jsfpf, .50" in diameter, for a total of 176 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2796'-2908'	85000 gal 70 quality foam and 160,000# of 10-20 mesh sand

33. PRODUCTION

Date First Production 3-5-85	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing	Well Status (Prod. or Shut-in) shut-in
Date of Test 3-6-85	Hours Tested 3hrs	Choke Size .75"
Flowing Test Pressure 138 psig	Casing Pressure 356 psig	Calculated 24-hr Flow Rate
	Oil - Bbl. 1741	Gas - MCF 218
	Water - Bbl.	Gas - Oil Ratio
	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

Test Witnessed By
Bryan Services

35. List of Attachments

none

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By

B. D. Shaw

WELL ADJ. SUPERVISOR

DATE 2/15/85

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and lithologically logs run in the well and a summary of all reported tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from 10 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1152.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo 170	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 780	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1575	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 2805	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 2950	T. Madison
T. Queen	T. Silurian	T. Point Lookout 3520	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5330	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
170	260		OJO Alamo				
780	1575		Fruitland				
1575	1840		Pictured Cliffs				
2805	2950		Cliffhouse				
2950	3520		Menefee				
3520	3765		Pt. Lookout				
5330	5910		Gallup				

INSTRUCTIONS

This form is to be filled with the appropriate transfer edition of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and mechanical logs run in the well and a summary of all reported test results. In the case of oil wells, the depth reported shall be measured depth. In the case of other than oil wells, true vertical depth shall also be reported. For multiple completions, from one through N shall be reported for each zone. The form is to be filled by the appropriate person on state land, where data copies are required, see Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

X T. Anhy	T. Canyon	T. Ojo Alamo	290	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1570	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	1780	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	2800	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	2950	T. Madison
T. Queen	T. Silurian	T. Point Lockout	3500	T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup	5330	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T. Chaco 2420
T. Blinney	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Granite	T. Todilto		T.
T. Drinkard	T. Delaware Sand	T. Entrada		T.
T. Abo	T. Bone Springs	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn.	T.	T. Pennian		T.
T. Cisco (Bough C)	T.	T. Penn. "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
290	345		Ojo Alamo				
1570	1780		Fruitland				
1780	1910		Pictured Cliffs				
2420	3100		Chaco				
2950	3500		Menefee				
3520	3765		Point Lockout				
5330	5970		Gallup				

RECEIVED
MAR 28 1985
OIL CON. DIV.
DIST. 3