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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY							Well API No. 300452617300				
Address						···-		1043201730			
P.O. BOX 800, DENVER, COLORADO 80201 Reason(s) for l'iling (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate X					Other (Please explain)						
and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE Lease Name POLLOCK GAS COM D WEIN 1					ing Formation CRA (GAS)			Kind of Lease State, Federal or Fee Lease No		ase No.	
Location I Unit Letter	_ :	1850	. Feet Fro	m 1he	FSL Line	: and9	90	Feet From The	FEL	Line	
Section 28 Townshi	29	N ————	Range	10W	, NN	APM,	SA	N JUAN		County	
III. DESIGNATION OF TRAN	SPORTI	ER OF O	IL AND	NATU							
Name of Authorized Transporter of Oil or Condensate IX					Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, CO 87401						
Name of Authorized Transporter of Casinghead Gas C. PASO NATURAL GAS COMPANY				Dry Gas X Address (Give address to				which approved copy of this form is to be sent) , EL PASO, TX 79978			
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp.	Rge.	is gas actually				710		
I this production is commingled with that IV. COMPLETION DATA	from any of	her lease or	pool, give	comming	ling order numb	er:					
	(V)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		ipi. Ready to	Prod.		Total Depth		1	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Fo					Top Oil/Gas Pay			Tubing Depth			
Perforations					1			Depth Casing	Depth Casing Slice		
	 ;	TUBING,	CASIN	G AND	CEMENTIN	NG RECO	RD				
HOLE SIZE	7	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
					 			_			
V. TEST DATA AND REQUES OIL WELL (Test must be after r				l and must	he equal to or	except top of	lloundle for t	his death or he for	full 24 hour	re)	
Date First New Oil Run To Tank	must be after recovery of total volume of load oil and must Tank Dule of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressu		IVE	Choke Size	Choke Size		
Actual Prod. During Test	Oil - Hols.				Waic Libis		4000	- MCF			
GAS WELL	71	· No			Inc. C	JULI 1		•			
Actual Prod. Test - MCF/D	Length of Test				Casing Pressure (Sh DtST. 3				Gravity of Condensate		
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressu	ire (Sh W13)	. 5	Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION Date Approved JUL 1 1 1990					
Signature Doug W. Whaley, Staff Admin. Supervisor					By_	SUPERVISOR DISTRICT (3					
Title Title					Title			SUPERVISO	R DISTR	HCT 18_	
INSTRUCTIONS: This for	m is to b				Rule 1104	A.131117.000			ing militarist.		
MOTROCIAMO, 188 ROL	13 10 00			WIGH	The Figure		and and and are	a Calculus in the	na and. mer. :		

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.