

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-65

Operator Tenneco Oil Company	
Address P. O. Box 3249, Englewood, CO 80155	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Houck Com	Well No. 1E	Pool Name, including Formation Basin Dakota	Kind of Lease USA State, Federal or Fee SF	Lease No. 077092A
Location Unit Letter <u>M</u> ; <u>790</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>West</u>				
Line of Section <u>1</u> Township <u>29N</u> Range <u>10W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Conoco, Inc. Surface Transportation	P. O. Box 460, Farmington, NM 88240
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	P. O. Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit <u>M</u> Sec. <u>1</u> Twp. <u>29N</u> Rge. <u>10W</u> Is gas actually connected? <u>NO</u> When <u>ASAP</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 3-14-85	Date Compl. Ready to Prod. 4-22-85	Total Depth 6960' KB	P.B.T.D. 6915' KB					
Elevations (DF, RKB, RT, GR, etc.) 5884' GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 6736' KB	Tubing Depth 6764' KB					
Perforations 6736-40', 6806-16', 6823-6829' KB			Depth Casing Shoe 6957' KB					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8" csg	314' KB	225 sx 266 CF					
8 3/4"	7" csg	2960' KB	600 sx 1038 CF					
6 1/4"	4 1/2" csg liner	2792-6957' KB	500 sx 854 CF					
	2 3/8" tbg	6764' KB						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

OIL CON. DIV.  
DIST. 3

GAS WELL

Actual Prod. Test-MCF/D 1069	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (shut-in) 1650	Casing Pressure (shut-in) 1650	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Scott McKinnis  
(Signature)

Sr. Regulatory Analyst  
(Title)

4/25/85  
(Date)

OIL CONSERVATION COMMISSION  
APR 05 1985  
APPROVED  
Original Signed by FRANK T. CHAVEZ  
BY  
SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition  
Separate Forms C-104 must be filed for each pool in multiple completed wells