

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
SF-077092A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Houck Com

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 1, T29N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

790' FSL, 790' FWL

14. PERMIT NO.

30-045-26179

15. ELEVATIONS (Show whether DF, ST, CR, etc.)

5884' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☒  
SHOOTING OR ACIDIZING ☒  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/30/85 MIRUSU. NDWH. NUBOP. Tally & RIH w/tbg, bit sub & 3 7/8" bit.

4/01/85 RIH w/bal tbg. Tag cmt @6832'. DO to 6915'. Circ clean. Press tst to 3500 psi. Held ok. Circ w/1% KCL. Spot 500 gals DI 7 1/2% HCL.

4/2/85 Perf'd Dakota w/2 JSPF, 20', 40 holes w/ 3 1/8" csg fr 6736-6740, 6806-6816, 6823-6829. Acidized perfs w/800 gal 15% wgt'd HCL. Frac'd Dak w/30# XL gel 52 BPM & 2000 psi. Total 95,000 gal 30# XL gal & 138,000# 20/40 sd. ISIP = 1400 psi, 15 min SIP = 770 psi.

4/3/85 RIH w/tbg and seating nipple. Tag sand @6575. Cleanout to PBTD w/foam. Kill tbg. Land 2 3/8" tbg @6764. NDBOP, NUWH. RDMOSU. Kick well around w/N<sub>2</sub>.

RECEIVED

APR 22 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Sr. Regulatory Analyst

DATE April 4, 1985

(Leave space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

APR 19 1985

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA