

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Houck Com
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	9. WELL NO. 1E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FSL, 790' FWL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec.1, T29N, R10W
15. ELEVATIONS (Show whether AS, FS, or SL) 5884' GR	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐ Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/14/85 MIRURT. Spud @11 am 3/14/85 w/Four Corners Rig #7. Drill to 315 circ POOH. RU & run 7 jts 9 5/8" 36# K-55 STC csg set @314. Cmt w/228 sx (265 CF) CL-B + 2% CaCl2 +1/4#/sx celloflake. Circ 10 bbl cmt to surf. PD 4:30 pm 3/14/85 WOC. NU BOPE drill out & ahead.

3/16/85 RU & run 70 jts 2981 7" 23# K-55 STC csg. Land @2960, circ, RU Halco, pmp lead slurry of 500 sx (920CF) Halco Lite & tail w/100 sx (118CF) CL B w/2% CaCl & 1/4 #/sx Cello-flake. BMPPLG to 1500 psi. Release press ok. Circ 25 bbl excess cmt. PD 11:30 pm 3/16/85. WOC cut off, set csg, set slips w/65,000# NUBOP.

3/17/85 Finish NU press test to 1500 psi. OK. Drill out float 38' cmt. Press test to 1500 psi ok. Drill out shoe. Dry up w/nitrogen. Drill ahead.

3/20/85 Drill to TD 6960'.

3/21/85 Run 110 jts 4150 10.5# K-55 stg 4 1/2" csg @6957, float @6922. Top hanger @2792. Rig up Haliburton. Pump lead: 400 sx (118CF) CL "B" neat w.6% Halad 9. Plug on @6:30 pm 3/21/85 reverse out. Circ no/cmt @surface. POOH. Rig release @10pm 3/21/85.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]
(This space for Federal or State office use)

TITLE Sr. Regulatory Analyst

DATE 3/20/85

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE APR 05 1985

DATE APR 02 1985

OIL CON. DIV.

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOC

Title 18 U.S.C. Section 1001, makes it a crime for any person to knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.