

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Co.	8. Farm or Lease Name Baca Gas Com A
3. Address of Operator 501 Airport Drive, Farmington, N M 87401	9. Well No. 1A
4. Location of well UNIT LETTER F 1475 FEET FROM THE North LINE AND 1685 FEET FROM West 26 TOWNSHIP 29N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Blanco MV/Otero Chac
15. Elevation (Show whether DF, RT, CR, etc.) 5507' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Spud & Set Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 12 1/4" pilot hole on 11-1-85 at 1730 hours. Drilled to 45' past boulders and opened hole to 17 1/2". Drilled to 114'. Set 13 3/8", 61#, K-55 conductor casing at 114' and cemented with 177 cu. ft. Class B Ideal. Circulated cement to surface. Drilled a 12 1/4" hole to 1085'. Set 9 5/8" 36#, K-55 casing at 1085' and cemented with 472 cu. ft. Class B. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled an 8 3/4" hole to a TD of 4430'. Set 7", 23#, K-55 casing at 4430'. Stage 1: cemented with 339 cu. ft. Class B 50:50 poz. Stage 2: cemented with 749 cu. ft. Class B 65:35 poz and tailed in with 212 cu. ft. Class B Ideal. Circulated cement after both stages.
- No DV tool was set and the rig was released on 11-9-85

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NOV 18 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BSShaw TITLE Adm. Supervisor DATE 11-14-85

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE NOV 18 1985

CONDITIONS OF APPROVAL, IF ANY: