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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

SUNDRY NOTICES AND REPORTS ON WELLS

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		3a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Amoco Production Co.		3. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive, Farmington, N M 87401		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>F</u> <u>1475</u> FEET FROM THE <u>North</u> LINE AND <u>1685</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u>		8. Farm or Lease Name Baca Gas Com A
15. Elevation (Show whether DF, RT, CR, etc.) 5507' GR		9. Well No. 1A
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER ☐		10. Field and Pool, or Wellcom Blanco MV/Otero Chacra
SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPER. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☒ Completion		12. County San Juan

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit on 2-1-86. Total depth of the well is 4430' and plugback depth is 4386'. Drilled out 90' of cement and displaced hole with 2% KCL. Pressure tested production casing to 3500 psi for 30 minutes. Perforated the following intervals: 4136'-4170', 4228'-4244', 4300'-4306', 4366'-4374', 2 jspf, .50" in diameter, for a total of 128 holes. Fraced interval 4136'-4374' with 166,302 gal 20# crosslinked gel and 201200# 10-20 mesh brady sand. Set a retrievable bridgeplug at 4080'. Perforated the following intervals: 3748'-3754', 3868'-3874', 3902'-3920', 3968'-3978', 4020'-4046' 2 jspf, .50" in diameter, for a total of 132 holes. Fraced interval 3748'-4046' with 166,000 gal. 20# crosslinked gel and 220,000# 10-20 mesh brady sand. Retrieved bridgeplug set at 4080' and set a retrievable bridgeplug at 2990'. Perforated the following intervals: 2842'-2852', 2932'-2952', 4 jspf, .50" in diameter, for a total of 120 holes. Fraced interval 2842'-2952', with 80,000 gal 70 quality foam and 137,100# 10-20 brady sand. Set a packer at 3008' and released the retrievable bridgeplugs set at 2990' and 4080'. Landed 2-3/8" tubing at 2957' and 2-3/8" tubing at 4373'. Released the rig on 3-4-86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BDS Shaw

TITLE Adm. Supervisor

DATE 3-25-86

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE MAR 27 1986

CONDITIONS OF APPROVAL, IF ANY: