

Corrected tops

Form C-105
Revised 11-74

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
2. Name of Operator		Amoco Production Co.		APR 15 1986		L CON. DIV.		DIST. 8	
3. Address of Operator		501 Airport Drive, Farmington, N M 87401							
4. Location of Well		UNIT LETTER F LOCATED 1475 FEET FROM THE North LINE AND 1685' FEET FROM							
THE West LINE OF SEC. 26 TWP. 29N RGE. 10W NMPM									
15. Date Spudded		11-1-85		16. Date T.D. Reached		11-8-85		17. Date Compl. (Ready to Prod.)	
18. Elevations (DF, R&B, RT, GR, etc.)		5519' KB		19. Elev. Casinghead		5507' GR			
20. Total Depth		4430'		21. Plug Back T.D.		4386'		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools		Cable Tools		0-TD			
24. Producing Interval(s), of this completion - Top, Bottom, Name		3748'-4374' Blanco Mesaverde		25. Was Directional Survey Made		Yes			
26. Type Electric and Other Logs Run		DIL-SP-GR; CDL-CNL-GR-CAL		27. Was Well Cored		No			
29. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
13-3/8"	61# K55	114'	17-1/2"	177 cf Class B Ideal					
9-5/8"	36# K55	1085'	12-1/4"	472 cf Class B					
7"	23# K55	4430'	8-3/4"	339 cf Class B 50:50 POZ					
				749 cf Class B 65:35 POZ & 212 cf Class B Ideal					
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2-3/8"	4373'	3008'		
31. Perforation Record (Interval, size and number)									
4136'-4170', 4228'-4244', 4300'-4306', 4366'-4374', 2 jspf, .50" dia., 128 holes. 3748'-3754', 3868'-3874', 3902'-3920', 3968'-3978', 4020'-4046', 2 jspf, .50" dia., 152 holes									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED					
4136'-4374'				166302 gal 20# xlink gel					
				201200# 10-20 mesh brady sn					
3748'-4046'				166000 gal 20# xlink gel					
				220000# 10-20 mesh brady sn					
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
3-31-86		Flowing				Shut In			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio		
4-1-86	3	.75"			421				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
274 psig				3369					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed by			
To be sold						J.J. Barnett			
35. List of Attachments									
None									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		BDS Shaw				TITLE		Adm. Supervisor	
						DATE		4-7-86	

Form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reamed well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, depths, to paragraph 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Ojo Alamo	900'	T. Penn. "B"
T. Kirtland-Fruitland	1700'	T. Penn. "C"
T. Pictured Cliffs	2850' ¹⁸³⁷	T. Penn. "D"
T. Cliff House	3610' ¹²⁴⁷⁰	T. Leadville
T. Menefee	3740' ¹³⁵⁰	T. Madison
T. Point Lookout	4180' ⁴²⁰⁰	T. Elbert
T. Mancos	4430'	T. McCracken
T. Gallup		T. Ignacio Qtzite
Base Greenhorn		T. Granite
T. Dakota		T. _____
T. Morrison		T. _____
T. Todilto		T. _____
T. Entrada		T. _____
T. Wingate		T. _____
T. Chinle		T. _____
T. Permian		T. _____
T. Penn. "A"		T. _____

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation