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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

PISTRICTURE 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO THANSPORT O	IL AND NATURAL GAS	at A DE NE	
Amoco Producti	in Co.		111 API NO. 20 - 045 - 26180	
H.O. Box 800.	Jenver, Co 80201			
Reason(s) for Filing (Check proper box)	) = 0	Other (Please explain)		
dew Well	Change in Transporter of:  Oil Dry Gas	1		
tecompletion	Casinghead Gas Condensate			
change of operator give name ad address of previous operator				
I. DESCRIPTION OF WELL	AND LEASE	•		
Lease Name BACA GIAS COP	Well No. Pool Name, Inch	///	nd of Lease ale, Federal or Fee  Lease No.	
Unit Letter	: 1475 Feet From The	North Line and 1685	Feet From The Livest Line	
Section 26 Towns	hip 29N Range 10	OW ,NMPM, SAN	TuAN County	
II DESIGNATION OF TRA	NSPORTER OF OIL AND NAT	URAL GAS		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
Name of Authorized Transporter of Cas	inghead Gas 🔲 or Diy Gas 🔀	Address (Give address to which appro	oved copy of this form is to be sent)	
El Paso Natura		P. O. Box 990, FARMINGTON, N.M.87499  Is pas actually connected?   When?		
If well produces oil or liquids, ive location of tanks.	Unit Sec. Nwp. R	ge. Is gas actually connected? W	nen /	
	at from any other lease or pool, give commi	ngling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Res'v Diff Res'v	
Designate Type of Completio		i i i		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQU () L WELL	EST FOR ALLOWABLE ir recovery of total volunc of load oil and n	ust be equal to or exceed too allowable for	r this death or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke SiNOV2 2 1989	
Actual Fred. During Test	Oil - Bbls.	Water - Bbls.	GasOft CON. DIV	
GAS WELL			•	
Actual Prod. Test - MCI/D	Length of Test	Ibbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIF	ICATE OF COMPLIANCE	011 001107	NATION DUMOION	
I hereby certify that the rules and re	gulations of the Oil Conservation		RVATION DIVISION	
Division have been complied with a is true and complete to the best of n	and that the information given above my knowledge and belief.	Dota Annessed	NOV 2 2 1989	
01/11	. <del>.</del>	Date Approved		
DL: Why		Original Signed b	Original Signed by FRANK T. CHAVEZ	
Signature J. J. Jelle July	Alan Sype.	SUPERVISOR DIST	RICT # B	
Printed Name	Title 303-820 4250	Title		
Date	Telephone No.	-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.