

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O.Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3004526180
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Baca Gas Com A
8. Well No.	1A
9. Pool name or Wildcat	Blanco Mesaverde/Otero Chacra
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☐

GAS WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention

Pat Archuleta

P.O. Box 800 Denver Colorado 80201 303-830-5217

4. Well Location

Unit Letter F : 1475 Feet From The NORTH Line and 1685 Feet From The WEST Line

Section 26 Township 29N Range 10W NMPM SAN JUAN County

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ Downhole Commingle

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU 4/2/97.

Ran 1.906 gauge ring to 4070' and set cw plug at 4050' for Mesaverde formation. After nipple up lay down 2.063 Chacra string and move up hole 20' and stuck. Attempt to pull cw plug for bleeding gas off below pkr at 2995'. Could not pull plug, fell to sn. pkr stuck at 2995'.

Perforate top of Mesaverde form 3750'-3760' w/1 jsp. .360 inch diameter, total 10 shots fired. to bleed gas off under pkr and attempt to rel pkr. Chemical cut at 2983', fish and jar free to w/pkr and tail pipe. TIH w/6.25" bit and 7" csg scraper and tag 3' fill at pbd.. Landed 2.375" tbg at 4177'.

Flow tested well for 3hrs on .75" choke recoverd 156 MCF. FTP 72#, FCP 180#.

RDMOSU 4/10/97

RECEIVED
MAY - 7 1997

OIL CON. DIV.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Pat Archuleta

TITLE

Staff Assistant

DATE

05-01-1997

TYPE OR PRINT NAME

Pat Archuleta

TELEPHONE NO.

303-830-5217

(This space for State

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE

MAY - 9 1997

CONDITIONS OF APPROVAL, IF ANY:

AHC-1308