

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name
Gallegos Canyon Unit
8. Farm or Lease Name

9. Well No.
109E
10. Field and Pool, or Wildcat
Basin Dk/Wildcat Glp

12. County
San Juan

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Amoco Production Co.
3. Address of Operator
501 Airport Drive, Farmington, N M 87401
4. Location of Well

RECEIVED
JAN 08 1986
OIL CON. DIV.
DIST. 3

UNIT LETTER E LOCATED 1675 FEET FROM THE North LINE AND 850 FEET FROM

THE West LINE OF SEC. 18 TWP. 29N RGE. 12W NMPM

15. Date Spudded 11-23-85 16. Date T.D. Reached 12-6-85 17. Date Compl. (Ready to Prod.) 12-18-85 18. Elevations (DF, RKB, RT, GR, etc.) 5518' KB 19. Elev. Casinghead 5503' GR

20. Total Depth 6200' 21. Plug Back T.D. 6155' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 5944'-6066' Dakota 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run CNL-CDL-GR, DIL-SP-GR 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# K-55	316'	12 1/4"	201 cu. ft. Class B Ideal	
7"	26# J-55	6200'	8 3/4"	532 cu. ft. Class B 65:35 poz	
				539 cu. ft. Class B 50:50 poz	
				887 cu. ft. Class B 65:35 poz	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	DEPTH SET	PACKER SET
					2 3/8"	6068'

1. Perforation Record (Interval, size and number)
5944'-5978', 6010'-6066', 2 jspf, 180 holes.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 5944'-6066' AMOUNT AND KIND MATERIAL USED 87360 gal 70 quality foam and 115400# 20-40 mesh brady sand.

1. PRODUCTION
Date First Production 2-25-85 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In
Date of Test 2-26-85 Hours Tested 3 Choke Size .75" Prod'n. For Test Period Oil - Bbl. Gas - MCF 332 Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. 14 psig Casing Pressure 770 psig Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 2657 Water - Bbl. Oil Gravity - API (Corr.)
Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold Test Witnessed By Joe Elledge
List of Attachments
one

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5085'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 5946'	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION DEPOSITS _____

FORMATION RECORD (Attach additional sheets if necessary)

EXPLANATION RECORD (Attach additional sheets if necessary)			
From	To	Thickness in Feet	Formation