Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

5.	LEASE	DESIGNATION	AND	SERIAL	NO.

36-645-36361

	DEI VILLIMENT	OI THE		OI.			5. LEASE DESIGNA	TION AND SERIAL NO.
	BUREAU OF	LAND MANAG	EMENT	•			SF 06899	n
APPLICATION	FOR PERMIT T	O DRILL, D	DEEPEN	۷, OR	PLUG B	ACK	6. IF INDIAN, ALLA	TTEE OR TRIBE NAME
1a. TYPE OF WORK	LL _X	DEEPEN [ימו ימו	PROBACO	1 A E	7. UNIT AGREEME	NT NAME
OIL " GA	S ELLY OTHER		SING		MULTIPI		S. BARM OR LEAST	NAME
2. NAME OF OPERATOR					JAN2 4	1985	Hudson	
El Paso I	Natural Gas C	ompany		0	IL CON	l. DIV	3E 40. FIELD AND PO	OV. 05 WY17049
At surface	289, Farmingte eport location clearly and	on NM 8 in accordance wit	777	ite require	ment DIST.	3	Basin Da	kota
1840'N, 3	L525'W		٠.	مهروت وتسط	Arrases		AND SURVEY	R AREA
At proposed prod. zon	e			ĒΞΟ	19 (334		' Sec. 8,1	'-29-N,R-12-V
	S southeast o		- EVD 1	MW CI	NANACE CLU	SEMINT APEN	12. COUNTY OR PA	
15. DISTANCE FROM PROPULOCATION TO NEAREST	SED*	Liurning		OF ACRES	IN LEASE	17. NO. C	F ACRES ASSIGNED	
**************************************				1120		<u></u>	325.77	3 20, 00
18. DISTANCE FROM PROP	OSED LOCATION*		19. PROI	6 4 2		20. ROTA	Rotary	
21. ELEVATIONS (Show whe		RILLING OPERAT			- /		22. APPROX. DAT	E WORK WILL START*
5661'GL		UBJECT TO COM		_			This setion is sub	icot to administrativo
23.	P	REPERED CASH	REMEND:	CEMENT	ING PROGRA		appeal pursuant t	ject to administrative o 30 CFR 290.
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTI	NG DEPTH		QUANTITY OF (EMENT
12 1/4" 7 7/8"	8 5/8" 4 1/2"	24.0# 10.5#&	11.6		00' 25'		cu.ft.cir	
. ,, 6	i, -		• 1 '	,		/ 0		

Selectively perforate and sand water fracture the Dakota formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The W/2 of Section 8 is dedicated to this well.

lst stage - 313 cu.ft. to cover Gallup

2nd stage - 536 cu.ft. to cover Mesa Verde 3rd stage - 729 cu.ft. to cover Ojo Alamo

This well was originally permitted in 1979 and rescinded.

signing law Bladlield	Drilling Cle	APPROVED
(This space for Federal or State office use)	TITLE	AS AMENDED
PERMIT NO.	APPROVAL DATE	JAN 1 8 1985 /s/ J. Stan McKee
APPROVED BY	TITLE	ASST. AREA MANAGER FARMINGTON RESCURCE AREA

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

Form C-102 kevised 10-1-78

P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 All distances must be from the cuter boundaries of the Section. 198o Lease Well No. EL PASO NATURAL GAS COMPANY HUDSON (SF-068990) Unit Letter 3-E Section Range County 29N 12W San Juan Actual Footage Location of Well: 1870 North feet from the 1525 line and West Ground Level Elev. Producing Formation Dedicated Acreage: 5661 Dakota Basin Dakota 320.00 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the 8701 best of my knowledge and belief. OIL GON. DIV. DiST. 3 15251 SF-068990 October 29, 1979 Sec. 8 I hereby certify that the well location shown on this plat was plotted from field RECEBVED notes of actual surveys made by me or #3 under my supervision, and that the same DEC 1 3 1001 is true and correct to the best of my knowledge and belief. Date Surveyed NM-029147 September-27, 1979 Regisfered Prolessichal, Engineer

