

November 1983)
Formerly 9-331)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF 068990

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Hudson

WELL NO.

3E

FIELD AND POOL, OR WILDCAT

Basin Dakota

SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8, T-29-N, R-12-W
NMPM

COUNTY OR PARISH

San Juan

STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAY 09 1985

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1840'N, 1525'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5661'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-6-85 TD 6335'. Ran 156 jts. 4 1/2", 10.5#, K-55 casing, 6305' set at 6317'. Float collar at 6303'. Stage tools at 4482' and 1892'. Cemented first stage w/ 230 sks. Class "B" cement (297 cu.ft.), second stage w/316 sks. Class "B" cement (490 cu.ft.), third stage w/602 sks. Class "B" cement (933 cu.ft.). Circulated to surface. WOC 18 hours.

4-24-85 Press. test ^{surface} csg. to 600#/30 min., ok.

5-6-85 1st stage: 50/50 POZ mix, 2% Gel, 10% Salt, 10% Cal-Seal, 1/4# fine Tuf-plug/sk (297 cu ft)
2nd stage: 65/35 POX mix, w/6% Gel, 2% CaCl₂ and 8.3 gal wtr/sk (490 cu ft).
3rd stage: 65/35 POZ mix, w/6% Gel, 2% CaCl₂ (933 cu ft)

RECEIVED

MAY 13 1985

OIL CON. DIV.
DIST. 3

MAY 22 1985

18. I hereby certify that the foregoing is true and correct

SIGNED Reggie Laah

TITLE Drilling Supervisor

DATE 5-9-85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR
DATE

MAY 10 1985

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person to knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.