

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR El Paso Natural Gas Company															
3. ADDRESS OF OPERATOR P. O. Box 4289, Farmington, NM 87499															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1840'N, 1525'W At top prod. interval reported below At total depth															
15. DATE SPUDDED 4-24-85															
16. DATE T.D. REACHED 5-6-85															
17. DATE COMPL. (Ready to prod.) 6-18-85															
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5661' GL															
19. ELEV. CASINGHEAD 5661															
20. TOTAL DEPTH, MD & TVD 6317-6335															
21. PLUG BACK T.D., MD & TVD 6303															
22. IF MULTIPLE COMPL., HOW MANY* One															
23. INTERVALS DRILLED BY Rotary															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6116-6256 (Basin Dakota)															
25. WAS DIRECTIONAL SURVEY MADE NO															
26. TYPE ELECTRIC AND OTHER LOGS RUN Ind. GR Log, Comp. Den. Comp. Neutron Log															
27. WAS WELL CORED NO															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24#		228		12 1/4		176 cu ft							
4 1/2"		11.6#		6317		7 7/8		1720 cu ft							
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8"		6230			
31. PERFORATION RECORD (Interval, size and number) 6116, 6118, 6156, 6159, 6171, 6174, 6183, 6186, 6219, 6221, 6229, 6232, 6235, 6238, 6241, 6244, 6247, 6250, 6253, 6256, w/1 SPZ.								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
								DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
								6116-6256		70,500 & 23,500#'s sand & 82,910 gal gel wtr.					
33.* PRODUCTION															
DATE FIRST PRODUCTION 6-8-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut in							
DATE OF TEST 6-18-85		HOURS TESTED 3 Hrs.		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD OIL—BBL. 0		GAS—MCF. 159		WATER—BBL. 0		GAS-OIL RATIO 0			
FLOW. TUBING PRESS. SI 1479		CASING PRESSURE SI 1482		CALCULATED 24-HOUR RATE 0		OIL—BBL. 0		GAS—MCF. 765		WATER—BBL. 0		OIL GRAVITY-API (CORR.) 0			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in, to be sold								TEST WITNESSED BY Gabe Archibeque							
35. LIST OF ATTACHMENTS Cement Record								ACCEPTED FOR RECORD							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED [Signature]		TITLE Drilling Clerk						DATE 6-28-85							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP VERT. DEPTH
Ojo Alamo	245	368	ss. White cr-grn s.	Ojo Alamo	245	
Kirtland	368	1280	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	368	
Fruitland	1280	1650	Gry carb sh, scattered coals, coals and gry tight, fine-grn ss.	Fruitland	1280	
Pictured Cliffs	1650	2660	Gry, fine-grn tight, varicolored soft ss.	Pictured Cliffs	1650	
Chacra	2660	3230	Gry fn grn silty, glauconitic sd stone with drk gry shale.	Chacra	2660	
Mesa Verde	3230	3353	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	3230	
Menefee	3353	4036	Gry, fine-grn s, carb sh & coal.	Menefee	3353	
Point Lookout	4036	4536	Gry, very fine sil ss w/frequent sh breaks.	Point Lookout	4036	
Mancos	4536	5307	Gry carb sh.	Mancos	4536	
Gallup	5307	6057	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh.	Gallup	5307	
Greenhorn	6057	6107	Highly calc gry sh w/thin lmst.	Greenhorn	6057	
Graneros	6107	6224	Dk gry shale, fossil & carb w/prite incl.	Graneros	6107	
Dakota	6224	6317	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6224	

HUDSON #3E

CEMENT RECORD:

- 8 5/8" - Cmt'd 150 class B sks cmt, 1/4# gel-flake/sk, 3% CaCl_2 (176 cu ft)
- 4 1/2" - Cmt'd 1st stage w/230 class B sks cmt, 50/50 POZ mix, 2% gel, 10% salt, 10% Cal-seal, 1/4# fine Tuf-plug (297 cu ft)
- Cmt'd 2nd stage w/316 class B sks cmt, 65/35 POZ mix, 6% gel, 2% CaCl_2
8.3 gal water/sk (409 cu ft)
- Cmt'd 3rd stage w/602 class B sks cmt, 65/35 POZ mix, 6% gel, 2% CaCl_2
(933 cu ft)