

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 068990	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME Hudson	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1120'S 1560'E At top prod. interval reported below At total depth		9. WELL NO. 1E	
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Basin Dakota Sec. 8, T-19-N, R-12-W NMPM		10. FIELD AND POOL, OR WILDCAT	
12. COUNTY OR PARISH San Juan		13. STATE NM	
15. DATE SPUDDED 5-7-85		16. DATE T.D. REACHED 6-10-85	
17. DATE COMPL. (Ready to prod.) 6-19-85		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5652' GL	
19. ELEV. CASINGHEAD 5652'		20. TOTAL DEPTH, MD & TVD 6368	
21. PLUG, BACK T.D., MD & TVD 6339		22. IF MULTIPLE COMPL., HOW MANY* one	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6139-6282 (Basin Dakota)	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Density Dual Spaced Neutron Log, GR-CCL	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 6139, 6177, 6179, 6194, 6196, 6207, 6209, 6222, 6224, 6250, 6253, 6256, 6259, 6262, 6265, 6268, 6271, 6274, 6280, 6282 w/1 SPZ		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 6139-6282	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in, to be sold	
35. LIST OF ATTACHMENTS Cement Record		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	1668	4055	Gry, fine-grn tight, varicolored soft ss.	Pictured Cliffs	1668	
Point Lookout	4055	4555	Gry, very fine sil ss w/frequent sh breaks.	Point Lookout	4055	
Mancos	4555	5324	Gry carb sh.	Mancos	4555	
Gallup	5324	6070	Lt. gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh.	Gallup	5324	
Greenhorn	6070	6128	Highly calc gry sh w/thin lmst.	Greenhorn	6070	
Graneros	6128	6246	Dk gry shael, fossil & carb w/pyrite incl.	Graneros	6128	
Dakota	6246	6362	Lt. to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks.	Dakota	6246	

HUDSON 1E

CEMENT RECORD:

8 5/8" -Cmt'd w/165 class B sks cmt, 1/4# gel-flake & 3% CaCl_2 (198 cu ft)

4 1/2" -Cmt'd 1st stage w/245 class B sks cmt, 50/50 POZ mix, 2% gel, 10% salt, 10% Cal-seal, 1/4# fine Tuf-plug/sk (336 cu ft);

Cmt'd 2nd stage w/370 class B sks cmt, 65/35 POZ mix, 6% gel, 2% CaCl_2 (600 cu ft);

Cmt'd 3rd stage w/535 class B sks cmt, 65/35 POZ mix, 6% gel, 2% CaCl_2 (866 cu ft).