

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Greenwood Resources Inc.		8. Farm or Lease Name Kirtland 111
3. Address of Operator 315 Inverness Way South, Englewood, CO. 80112		9. Well No. 181
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>360</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>29N</u> RANGE <u>14W</u> N.M.P.M.		10. Field and Pool, or Wildcat Cha Cha (Gallup)
15. Elevation (Show whether DF, RT, GR, etc.) GL 5161 KB 5173		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/10/85 Drld to 2625 w/7-7/8"OD Bit
2/11/85 Drld to 3520 Mudded up MW 8.8, VIS 28, WL 10
2/12/85 Drld to 4115
2/13/85 Drld to TD 4710' KB Ran GR/Density Log, Ran 143 jts 4 1/2" O.D.
10.5#, K-55, ST&C casing and set at 4710 KB
Cemented in two stages, D.V. tool at 3293.
First stage (380SX) 464 cu. ft. 50/50 POZ mix, w/2% Gel, 6 1/4#/SX
Gilsonite 6#/SX. CaCl. Plug down 11:15 2/14/85, good circulation, plug
held, opened D.V. tool, circulated 2 hr., second stage (300SX) 367 cu.
ft. Lite 600SX (733 cu. ft.) 50/50 POZ, 2% Gel, 6 1/4 #/SX. Gilsonite,
6#/SX CaCl, (100SX) 122 cu. ft. Class "B", 2% CaCl, good circulation,
bumped plug 2:55 AM 2/15/85 w/2000 PSIG., plug held, set slips, cut
off casing, released rig and moved off location. WOC.

RECEIVED
FEB 26 1985

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Poul E. Poulson

TITLE V.P. Engineering

DATE 2/20/85

OIL CON. DIV.
DIST. 3

Original Signed by FRANK T. CHAVEZ

APPROVED BY

SUPERVISOR DISTRICT #3

DATE

FEB 26 1985

CONDITIONS OF APPROVAL, IF ANY: