

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Romero Gas Com A
9. Well No. 1A
10. Field and Pool, or Wildcat Otero Chacra/Blanco MV
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator Amoco Production Co.
3. Address of Operator 501 Airport Drive, Farmington, N M 87401
4. Location of well UNIT LETTER <u>P</u> <u>1240</u> FEET FROM THE <u>South</u> LINE AND <u>700</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.
15. Elevation (Show whether DF, RT, CR, etc.) 5525' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Moved in and rigged up service unit on 5-6-85. Total depth of the well is 4475' and plugback depth is 4431'. Pressure tested production casing to 3500 psi for 30 minutes. Perforated the following, Mesaverde intervals: 4120'-4150', 4160'-4186', 4204'-4217', 4228'-4241', 4286'-4292', 4354'-4366', 2 jspf, .40" in diameter for a total of 200 holes. Fraced interval 4120'-4366' with 184,000 gal 20# crosslinked gel and 267,000 #20-40 sand. Perforated the following intervals: 3736'-3740', 3747'-3756', 3784'-3794', 3826'-3834', 3844'-3864', 3874'-3882', 3906'-3924', 3940'-3948', 3980'-3994', 2 jspf, .40" in diameter, for a total of 198 holes. Fraced interval 3736'-3994' with 183,000 gal 20# crosslinked gel and 249,000 #20-40 sand. Perforated the following intervals: 2830'-2840', 2922'-2942', 4 jspf, .40" in diameter, for a total of 120 holes: Fraced interval 2830'-2942' with 90,000 gal 70 quality foam and 155,000 #20-40 san. Set a packer and sliding sleeve at 2987'. Landed 2-3/8" tubing at 4371' and released the rig on 5-29-85.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by FRANK T. CHAVEZ

Adm. Supervisor

5/31/85

JUN 10 1985