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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. Name of Operator

Amoco Production Co.

3. Address of Operator

501 Airport Drive, Farmington, N M 87401

4. Location of Well

UNIT LETTER P LOCATED 1240 FEET FROM THE South LINE AND 700 FEET FROM

East LINE OF SEC. 27 TWP. 29N RGE. 10W NMPM

5. Date Spudded

4/18/85

16. Date T.D. Reached

4/26/85

17. Date Compl. (Ready to Prod.)

5/29/85

18. Elevations (DF, RKB, RT, GR, etc.)

5538' KB

19. Elev. Casinghead

5525' GR

6. Total Depth

4475'

21. Plug Back T.D.

4431'

22. If Multiple Compl., How Many

Two

23. Intervals Drilled By

Rotary Tools
0-TD

Cable Tools

7. Producing Interval(s), of this completion - Top, Bottom, Name

3736'-4366' Mesaverde

25. Was Directional Survey Made

Yes

8. Type Electric and Other Logs Run

DIFL-GR-SP-CAL; CDL-CNL-GR-CAL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K55	346'	12-1/4"	295 cf Class B Neat	
7"	23#, K55	4475'	8-3/4"	413 cf Class B Stage 2: 709 cf	
				Class B 65:35 poz, tailed in with	
				477 cf Class B 50:50 poz	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4371'	2987'

9. Perforation Record (Interval, size and number)

3736'-3740', 3747'-3756', 3784'-3794',
3826'-3834', 3844'-3864', 3874'-3882',
3906'-3924', 3940'-3948', 3980'-3994',
2 jspf, 40", 198 holes; 4120'-4150',
4160'-4186', 4204'-4217', Over

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3736'-3994'	183,000 gal 20# crosslinked gel and 249,000 #20-40 sand
4120'-4366'	184,000 gal 20# crosslinked gel and 267,000 #20-40 sand

10. PRODUCTION

Date First Production 5/26/85 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 5/26/85 Hours Tested 3 hrs Choke Size 54/64 Prod'n. For Test Period Oil - Bbl. Gas - MCF 142 Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. None Casing Pressure 190 psig Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 1132 Water - Bbl. Oil Gravity - API (Corr.)

11. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

George Joseph

12. List of Attachments

None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED BDS Shaw TITLE Adm. Supervisor DATE 5/31/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Department not later than 30 days after the completion of any newly-drilled or reopened well. It should be accompanied by a copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including full stem tests. All values reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, intervals from through 24 shall be reported for each zone. The form is to be filed in quadruplicate except in some local, where two copies are required. See Rule 118.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>365</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1510</u>	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1830</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3485</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>3730</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet.
No. 2, from _____ to _____	feet.
No. 3, from _____ to _____	feet.
No. 4, from _____ to _____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
365	1510		OJO Alamo				
1510	1830		Fruitland				
1830	1900		Pictured Cliffs				
2460	3485		Chacra				
3485	3730		Cliffhouse				
3730	4115		Menefee				

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