



TONEY ANAYA  
GOVERNOR

STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

July 12, 1985

Mr. Buddy Shaw  
Amoco Production Co.  
501 Airport Drive  
Farmington, New Mexico 87401

Re: Romero Gas Com A #1A, C-104 Chacra Formation

Dear Buddy:

The C-104 for the Chacra formation on the above well was approved in error and is hereby rescinded. Per my records the Chacra zone is shut in behind the packer and sliding sleeve, pending commingling approval.

When the above has been approved please request by letter or with form C-103 for reinstatement of the C-104.

Sincerely,

*Luanne Hisel*  
Luanne Hisel  
Tech I

cc: Well file  
Northwest Pipeline Corp.

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

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PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED  
JUN 10 1985

Operator Amoco Production Co.	
Address 501 Airport Drive, Farmington, N M 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Romero Gas Com A	Well No. 1A	Pool Name, including Formation Otero Chacra	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter <u>P</u> : <u>1240</u> Feet From The <u>South</u> Line and <u>700</u> Feet From The <u>East</u> Line of Section <u>27</u> Township <u>29N</u> Range <u>10W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P.O. Box 90 Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	No

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

BDS Shaw  
(Signature)

Adm. Supervisor

(Title)

5/31/85

(Date)

OIL CONSERVATION DIVISION

JUN 10 1985

APPROVED \_\_\_\_\_

BY Original Signed by FRANK T. CHAVEZ

TITLE Superintendent, Dist 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and V for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well X	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 4/18/85	Date Compl. Ready to Prod. 5/29/85	Total Depth 4475'			P.B.T.D. 4431'				
Elevations (DF, RKB, RT, GR, etc.) 5525' GR	Name of Producing Formation Chacra	Top Oil/Gas Pay 2830'			Tubing Depth 4371'				
Perforations 2830'-2840', 2922'-2942'						Depth Casing Shoe 4475'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	9-5/8", 36# K55		346'		295 cf				
8-3/4"	7" 23#, K55		4475'		1599 cf				
	2-3/8"		4371'						

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D 192	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (Shut-in) None	Casing Pressure (Shut-in) 150 psig	Choke Size 12/64

**RECEIVED**  
JUN 10 1985  
OIL CON. DIV.  
DIST. 3