

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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Revised 10/01/78

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Amoco Production Co. Lease Romero GC "A" Well No. 1A
Location of Well: Unit 1P Sec. 27 Twp. 29 Rge. 10 County San Juan

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	<u>Otero Chacara</u>	<u>Gas</u>	<u>flow</u>	<u>Csg</u>
Lower Completion	<u>Blanco Mesa Verde</u>	<u>Gas</u>	<u>flow</u>	<u>Tbg.</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	<u>6-5-85</u>	<u>7 DAYS</u>	<u>889</u>	<u>YES</u>
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	<u>6-5-85</u>	<u>7 DAYS</u>	<u>4</u>	<u>yes</u>

FLOW TEST NO. 1

Commenced at (hour, date)* <u>6-12-85</u>				Zone producing (Upper or Lower): <u>upper</u>	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE <u>4</u>		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
<u>6-12-85</u>	<u>15 min.</u>	<u>438</u>	<u>5</u>		<u>flow upper zone</u>
<u>6-12-85</u>	<u>30 min</u>	<u>235</u>	<u>5</u>		<u>" " "</u>
<u>6-12-85</u>	<u>45 min</u>	<u>240</u>	<u>5</u>		<u>" " "</u>
<u>6-12-85</u>	<u>1 hr</u>	<u>157</u>	<u>5</u>		<u>" " "</u>
<u>6-12-85</u>	<u>2 hrs</u>	<u>126</u>	<u>5</u>		<u>" " "</u>
<u>6-12-85</u>	<u>3 hrs</u>	<u>140</u>	<u>5</u>		<u>" " "</u>

Production rate during test

Oil: _____ BOPD based on _____ Bbbl. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

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JUL 17 1985
OIL CON. DIV.
DIST. 3

(Continue on reverse side)

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

FLOW TEST NO. 2

Commented at (hour, date) **		6-19-85		Zone producing (Upper or Lower)		Lower	
TIME (hour, date)	LAPSED TIME SINCE **	UPPER COMPLETION	LOWER COMPLETION	PROD. ZONE	TEMP.	REMARKS	
6-19-85	15 min.	5	884	Flow lower zone			
6-19-85	30 min.	5	852	Flow lower zone			
6-19-85	45 min.	4	822	Flow lower zone			
6-19-85	1 hr.	4	450	Flow lower zone			
6-19-85	2 hrs	4	425	Flow lower zone			
6-19-85	3 hrs	4	385	Flow lower zone			

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD: Tested thru (Office or Meter): _____

Remarks: IT-4, Swabbed well in (mv)

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ Jul 12 1985 _____
New Mexico Oil Conservation Division
Original Signed by CHARLES GINDLSON
By _____
Title _____
Date _____

Operator _____
Amoco Production Co.
Title _____
Date _____

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the production is suspected or when requested by the Division.
 2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
 3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.
 4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: If, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.
 5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.
 6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except
8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Arctic District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 10-01-78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).