

APPLICATION FOR MULTIPLE COMPLETION

Operator Amoco Production Company San Juan July 17, 1985
County Romero Gas Com A No. 1A
Address 501 Airport Drive Lease SE/SE P 27 29N 10W Well No. _____
Location of well Unit Section Township Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Otero Chacra		Blanco Mesaverde
b. Top and Bottom of Pay Section (Perforations)	2830'-2942'		3736'-4366'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. 192 Gas MCF 0 Water Bbls. 0			70 1112 40

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JUL 22 1985
OIL CON. DIV.
DIST. 3

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Frank T. Chavez Title District Adm Supervisor Date 7-17-85

(This space for State Use)

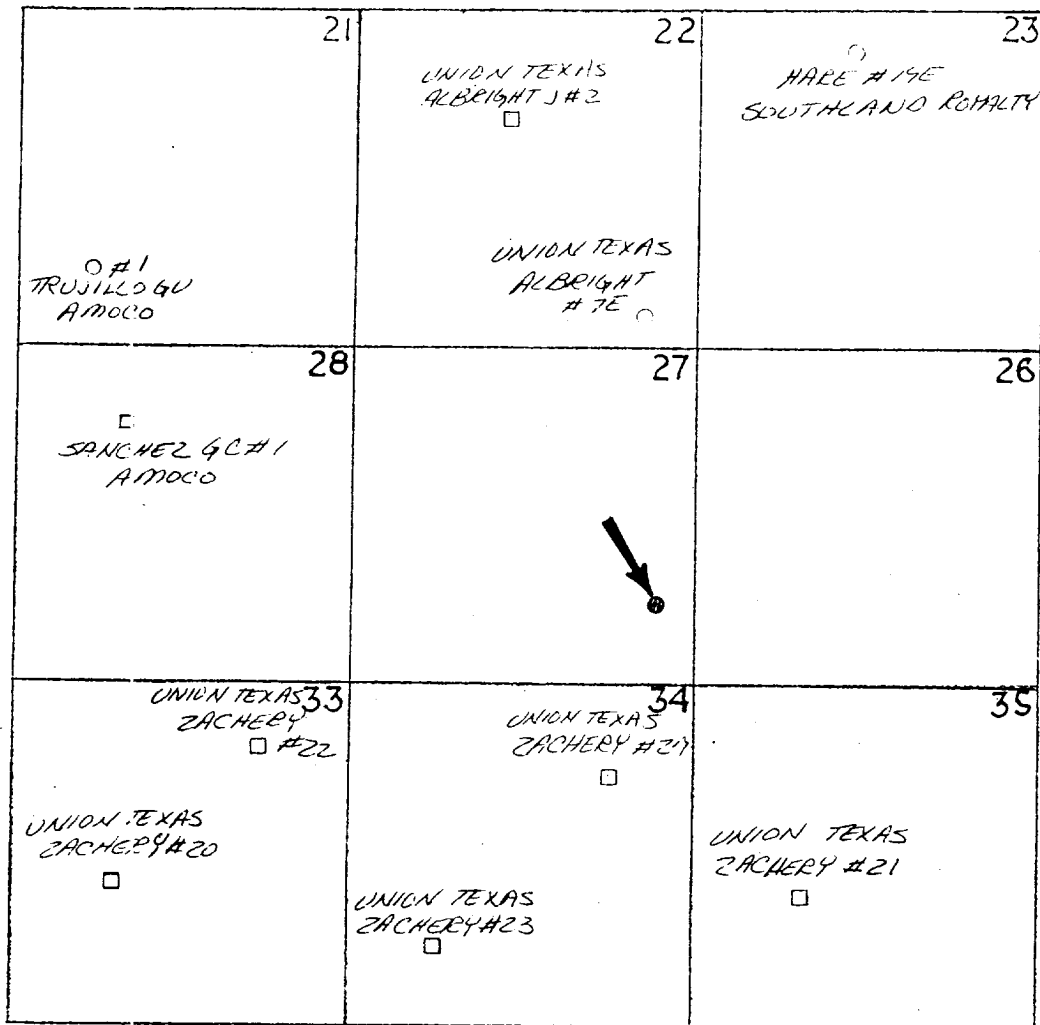
Original Signed by FRANK T. CHAVEZ

Approved By _____ Title SUPERVISOR DISTRICT #3 Date JUL 22 1985

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

ROMERO GAS COM A #1A

R10.44



- BLANCO MESAVERDE WLLS
- OTERO CHACRA WELLS
- PROPOSED WELL

NAMES AND ADDRESSES OF OFFSET OPERATORS TO
ROMERO GAS COM A No. 1A

Southland Royalty Company
P.O. Box Drawer 570
Farmington, NM 87499

Unior Texas Petroleum
14001 E. Illiff Ave. Suite 500
Aurora, Co. 80014

GL: 5525'
KB: 5538'

9 5/8" 36# K-55
CSA 346' x 295 C.F. CMT

CHACRA PERFS:
2830' - 2942'

PACKER @ 2987'

MESAVERDE PERFS:
3736' - 3994'
4120' - 4366'

2 3/8" @ 4371'

TD 4475'
PBD 4431'

7" 23 # K-55
CSA 4475' x 2599' C.F. CMT

Amoco Production Company

ROMERO GAS COM A #1A

SCALE:

DRG.
NO.