

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3004526213
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Romero Gas Com A
8. Well No. 1A
9. Pool name or Wildcat Otero Chacra/Blanco Mesaverde
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p>	
<p>2. Name of Operator Amoco Production Company Gail M. Jefferson, Rm 1295C</p>	
<p>3. Address of Operator P. O. Box 800, Denver, Colo. 80201 (303) 830-6157</p>	
<p>4. Well Location Unit Letter P : 1240 Feet From The South Line and 700 Feet From The East Line Section 27 Township 29N Range 10W NMPM San Juan County</p>	
<p>10. Elevation (Show whether DF, RKB, RT, GR, etc.)</p>	

<p>11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: Downhole Commingle <input checked="" type="checkbox"/></p>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco has successfully downhole commingled the above referenced well per the attached.

If you have any technical questions please contact Steve Webb at (303) 830-4206 or Gail Jefferson for any administrative concerns.

RECEIVED
MAY - 1 1996
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 4/29/96
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY - 1 1996
CONDITIONS OF APPROVAL, IF ANY:

Romero Gas Com A #1A - Downhole Commingle - Subsequent
4/29/96

MIRUSU 4/3/96. SITP 0 for Mesaverde, SITP 120# for Chacra, Bradenhead Pressure 70#.
RIH w/parrifin scraper, RIH w/1.906" guage ring. RIH w/CW plug, set plug @ 4325' (long string). RD
wireline, blow well down. TOH w/97 joints of 2-1/16" tubing. Attempted to release pkr. Blow down. TOH
w/12/ stds. Packer by pass would not open.

RU wireline, pull tubing plug. Pump 30 bbls Clay fix water. TOH w/7 stds. Well started unloading. Pump
40 bbls down tbg. TOH, tbg flowing, dumped 20 bbls. TOH w/65 stds, total of 4345'.

TIH with 1/2 ms on bit tbg plug in place on jt. TIH w/50 stds. RIH w/7" Rtts pkr. Set at 66'. Pressure tst
to 2000#. Held okay. Release pkr. TOH w/pkr. TIH tag fill @ 4420'.

Clean out with N/2 from 4420'-4431'. Land tubing @ 4161' w/25 jts of 2 3/8" tbg. Drift tbg w/1.906
guage right. Attempt to pull plug. Parrifin on plug. Pump 30 gals diesel. SICP 360#, SITP 0#, BH 0#.

Pull tubing plug. Flow test well thru 3/4" choke for 4 hrs. Recovered 8 bbls wtr. FTP 65#, FCP 225#.

RDMOSU 4/11/96.