

District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Amoco Production Company OGRID #: 000778
Address: P.O. Box 800, Denver, Colorado 80201
Contact Party: Patricia J. Archuleta Phone: (303) 830-5217
- II. Name of Well: Romero Gas Com A 1A API #: 3004526213
Location of Well: Unit Letter P, 1240 Feet from the South line and 700 Feet from the East line, Section 27, Township 29N, Range 10W, NMPM, San Juan County.
- III. Date Workover Procedures Commenced: 4/3/96
Date Workover Procedures were Completed: 4/11/96
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
Blanco Mesaverde/Otero Chacra
- VII. AFFIDAVIT:
State of Colorado)
) ss.
County of Denver)

RECEIVED
APR 10 1997
OIL CON. DIV.
DIST. 3

Patricia J. Archuleta, being first duly sworn, upon oath states:

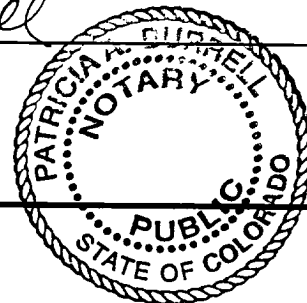
1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Archuleta
(Name)

Staff Assistant
(Title)

SUBSCRIBED AND SWORN TO before me this 8th day of April, 19 97.

Patricia A. Durrell
Notary Public



My Commission expires: 11-21-99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 4/11, 19 96.

SS. S
District Supervisor, District 3
Oil Conservation Division

Date: 4/18/97

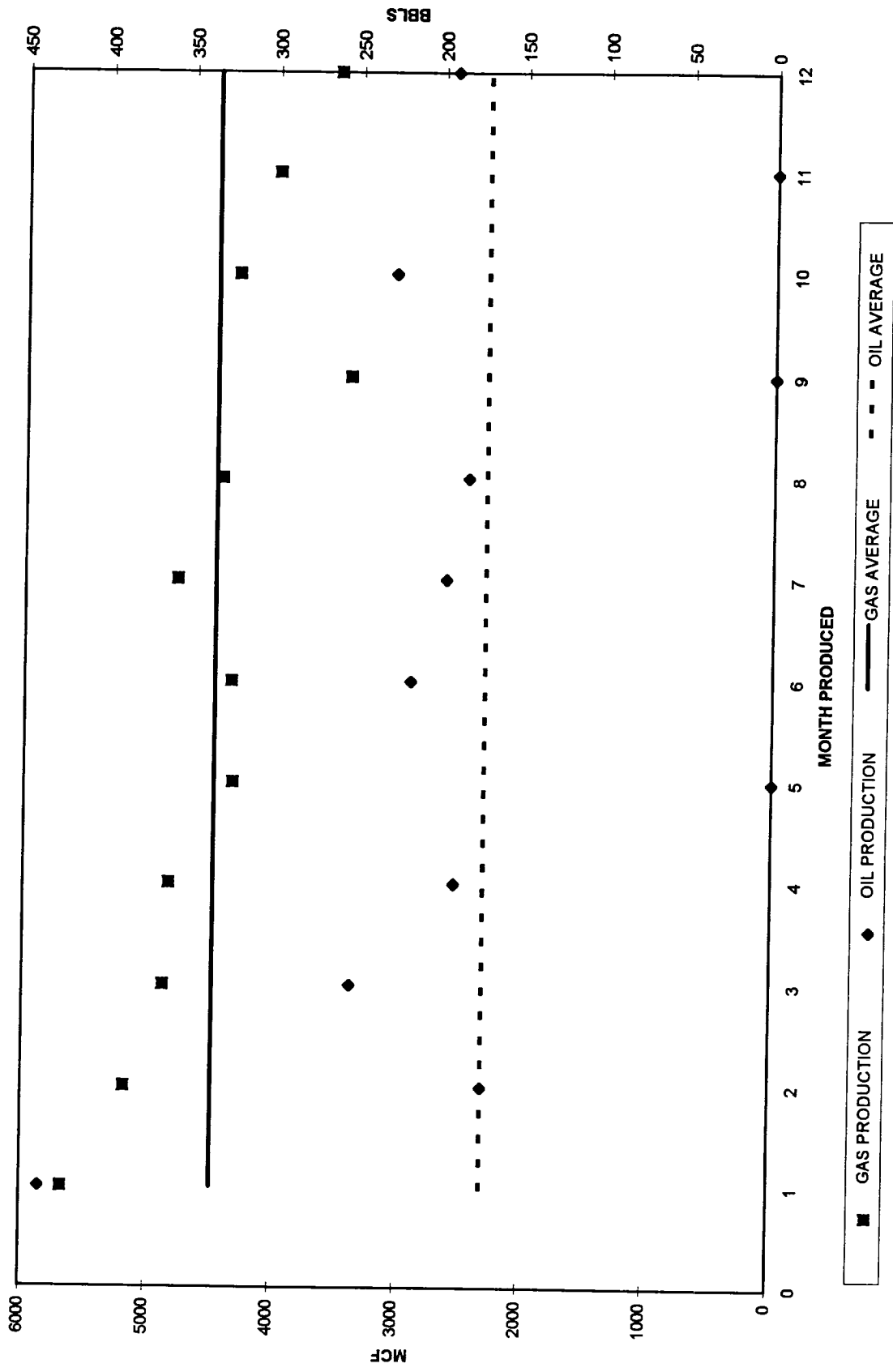
IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

Romero Gas Com A 1A

WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS
Romero Gas Com A	1A	Blanco Mesaverde/Otero Chacra		3004526213	P 27 28N 10W	04/95	439	5670
						05/95	173	5178
						06/95	253	4871
						07/95	191	4829
						08/95	0	4326
						09/95	218	4340
						10/95	197	4782
						11/95	184	4425
						12/95	0	3410
						01/96	228	4308
						02/96	0	3985
						03/96	193	3511
					12-month average - Projected Trend		173	4470

STRAIGHT LINE METHOD



DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3004526213
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Amoco Production Company Gail M. Jefferson, Rm 1295C

3. Address of Operator
P. O. Box 800, Denver, Colo. 80201 (303) 830-6157

4. Well Location
Unit Letter P : 1240 Feet From The South Line and 700 Feet From The East Line
Section 27 Township 29N Range 10W NMPM San Juan County

7. Lease Name or Unit Agreement Name
Romero Gas Com A

8. Well No. 1A

9. Pool name or Wildcat
Otero Chacra/Blanco Mesaverde

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

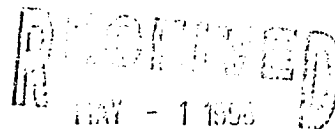
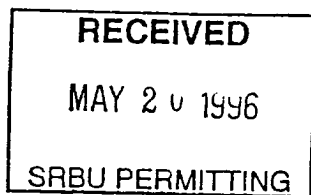
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Downhole Commingle ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco has successfully downhole commingled the above referenced well per the attached.

If you have any technical questions please contact Steve Webb at (303) 830-4206 or Gail Jefferson for any administrative concerns.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 4/29/96

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE MAY - 1 1996

CONDITIONS OF APPROVAL, IF ANY:

Romero Gas Com A #1A - Downhole Commingle - Subsequent
4/29/96

MIRUSU 4/3/96. SITP 0 for Mesaverde, SITP 120# for Chacra, Bradenhead Pressure 70#. RIH w/parrifin scraper, RIH w/1.906" guage ring. RIH w/CW plug, set plug @ 4325' (long string). RD wireline, blow well down. TOH w/97 joints of 2-1/16" tubing. Attempted to release pkr. Blow down. TOH w/12/ stds. Packer by pass would not open.

RU wireline, pull tubing plug. Pump 30 bbls Clay fix water. TOH w/7 stds. Well started unloading. Pump 40 bbls down tbg. TOH, tbg flowing, dumped 20 bbls. TOH w/65 stds, total of 4345'.

TIH with 1/2 ms on bit tbg plug in place on jt. TIH w/50 stds. RIH w/7" Rlts pkr. Set at 66'. Pressure tst to 2000#. Held okay. Release pkr. TOH w/pkr. TIH tag fill @ 4420'.

Clean out with N/2 from 4420'-4431'. Land tubing @ 4161' w/25 jts of 2 3/8" tbg. Drift tbg w/1.906 guage right. Attempt to pull plug. Parrifin on plug. Pump 30 gals diesel. SICP 360#, SITP 0#, BH 0#.

Pull tubing plug. Flow test well thru 3/4" choke for 4 hrs. Recovered 8 bbls wtr. FTP 65#, FCP 225#.

RDMOSU 4/11/96.